

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA Unit
2. NAME OF OPERATOR Conoco Inc.	8. FARM OR LEASE NAME MCA Unit, Sty 3
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240	9. WELL NO. 221
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FWL ~ Unit Letter C	10. FIELD AND POOL, OR WILDCAT Maljamar G-SA
14. PERMIT NO. 30-025-00799	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 33-17S-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Dea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Tag top of cement at 864'. Drill out to 1288'. Run CSG scraper to 2600'. Circulate 70 bbls 9.5" mud. Perf w/4 js pF at 2150'. Set pkr at 2064'. Establish rate of 2 BPM at 1500 psi. Set cement retained at 2088'. Squeeze w/75 sacks class "C" cement w/2% CaCl₂. Spot 25 sacks class "C" w/2% CaCl₂ on top of retained. Tag top of cement at 1853'. Perf w/4 js pF at 1100'-1103'. Pumped 50 bbls fresh water down Bradenhead at 2 BPM at 100 psi. Pumped 34 BFW. Tag w/4 milli-curries iodine 131 down Bradenhead. Trace w/RA tool, found 30% fluid loss at 174', 60% loss traced to 680'. Perf 4 js pF at 797'-800'. Set pkr at 768'. Establish rate 2 BPM at 300 psi. Circulate to surface. POOH w/pkr. Set cement retained at 768'. Squeeze w/266 sacks class "H" cement w/3% CaCl₂. Circulate cement to surface. Spot 25 sacks class "H"

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* D. FINNEY

TITLE Administrative Supervisor

DATE October 1, 1987

(For space for signature of State office use)

APPROVAL OF
COMMISSIONER OF APPROVAL, IF ANY:

TITLE

APPROVED FOR RECORDED
DATE

Approved as to plugging of the well bonds
Liability under bond is retained until
surface restoration is completed.

*See instructions on Reverse Side

SJS

Title 19, U.S. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Cailsbad (6) Hondo (2) Cities (1) P. L. L. (1) + 1

RECEIVED
OCT 14 1987
OCCO
HOBBS OFFICE

MCA Unit No. 221
Pg 2

w/3% CaCl_2 on top of retained. POOH w/Hg. Spot 25 x 25
class "H" w/3% CaCl_2 at surface. Cut off wellhead & install
PEA marker.