

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLY
(Other instructions
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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME <u>MCA Unit</u>
2. NAME OF OPERATOR <u>Conoco Inc.</u>	8. FARM OR LEASE NAME <u>MCA Unit Bty 3</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 460 - Hobbs, NM 88240</u>	9. WELL NO. <u>221</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>660' FNL & 1980' FWL (Unit Letter C)</u>	10. FIELD AND POOL, OR WILDCAT <u>Maljamar 6/SA</u>
14. PERMIT NO. <u>30-025-00799</u>	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
	11. SEC., T., R., M./OR BLK. AND SURVEY OR AREA <u>33-175-32E</u>
	12. COUNTY OR PARISH <u>Dea</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Drill out cmt plug from 850'-1250'. Scrape csq to top of cmt retained at 2710'. Shoot 4 squeeze inoles at 2150'. Set retained at 2100'. Pressure test backside to 500 psi. If a pump-in rate of 1 BPM or greater can be established, mix and pump 75 sxs of class "C" cmt w/ 2% CaCl₂ below retained. Sting out of retained and spot 25 sxs of cmt on top of retained. If a pump in rate cannot be established, attempt Bradenhead squeeze. Pump 2 bbls of fresh water tagged w/ chlorine 131 down csq-csq annulus. Trace w/ RA tool down production csq. Bradenhead squeeze csq-csq annulus at 400 psi maximum surface pressure w/ 250 sxs of class "H" w/ 3% CaCl₂. Displace cement w/ fresh water. If unable to establish Bradenhead

18. I hereby certify that the foregoing is true and correct

SIGNED Don H. Finney TITLE Administrative Supervisor

DATE March 27, 1987

(This space for Federal or State office use)

APPROVED BY Orin S. David E. Mart TITLE AREA MANAGER
CONDITIONS OF APPROVAL, IF ANY:

TITLE AREA MANAGER
CARLEND RESOURCE AREA

DATE 4-24-87

*See Instructions on Reverse Side

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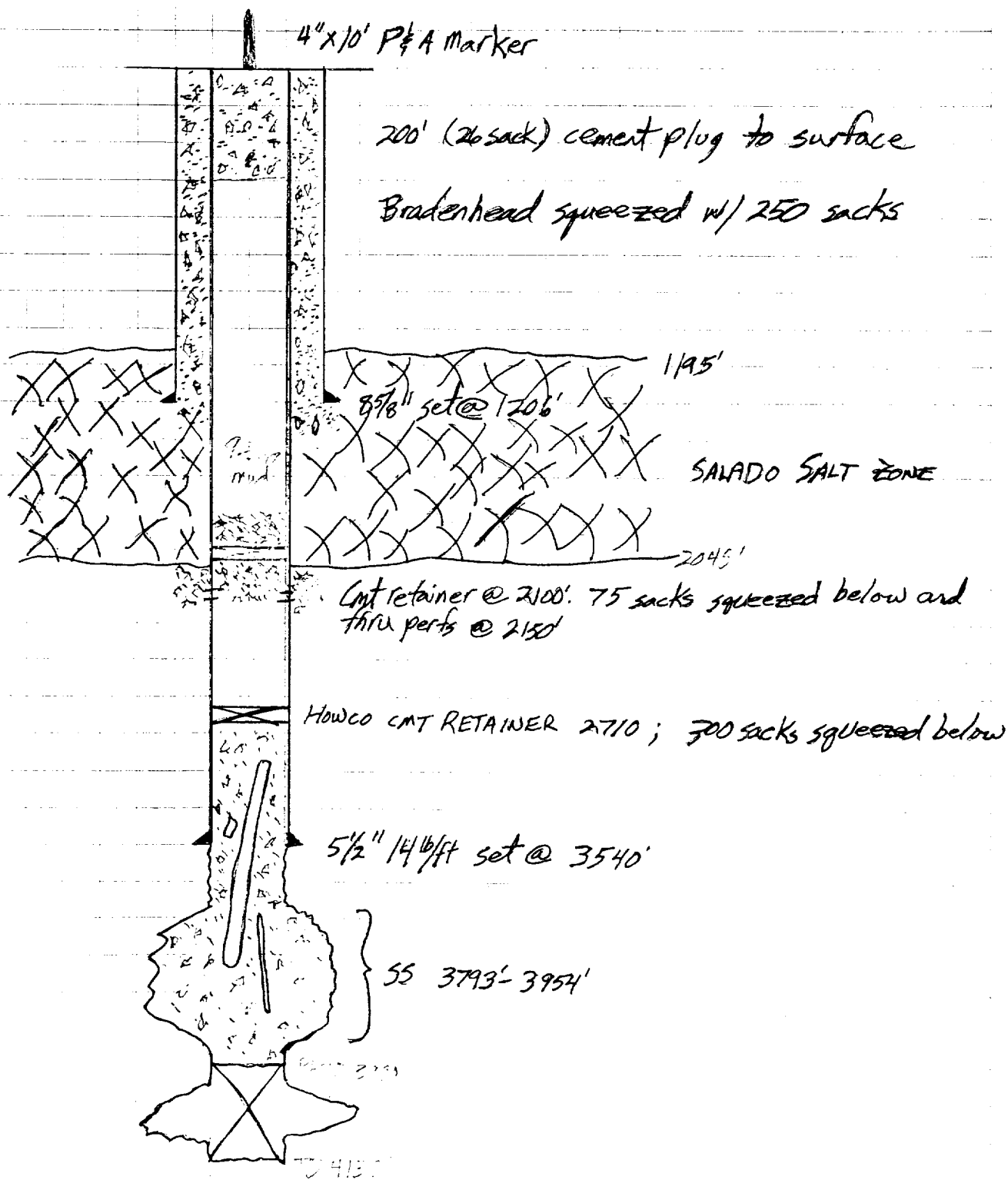
YMAH Unit No. 221

Pg 2

pump in rate, or if tracer indicates a hole in the surface
e.g., snoot 4 squeeze holes at 1100'. Set retainer at 1000'.
Pump at least 50 bbls of 2% KCl and monitor broadhead
for communication. Pressure test backside to 500 psi.
If communication back to surface does exist, mix and
pump 250 sq ft of Class "H" cement w/3% CaCl_2 below retainer.
String out of retainer and spot 25 hrs cement above retainer.
If able to broadhead squeeze spot a 26 sack Class "H"
w/3% CaCl_2 cement plug from 200' to surface. Cut off wellhead
Fill csg from cement plug back to surface w/sand, cement
gravel. Install an abandonment marker. Rig down
level and clean location. P&A sketch is attached.

MCA No 221

Proposed P&A Sketch



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