

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

COPY TO O. C. C.

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

11-059001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA Unit Dept
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit Dept
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, New Mexico	9. WELL NO. 221
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL + 1980' FNL, Sec 33, T-17S, R-32E, Lea County, New Mexico.	10. FIELD AND POOL, OR WILDCAT MCA Unit Dept
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3930 LL	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to drill out plug to 1 D of 4/100.
Zone OH up to 20,000 gal. Total prod. wtr. containing
25# "cedarite aqua", 40# base/1000 gal and 40,000 #
20-40 sand. Treat OH with 20,000 gal. Total H₂O
wtr. containing 25# "cedarite aqua", 40# base/1000
gal and 60,000 # 20-40 sand.
Run prod. equip. and place well on prod.
Work to begin upon U.S.D. approval.

18. I hereby certify that the foregoing is true and correct

SIGNED

N.E. Yeakley

TITLE

Administrative Engineer

DATE

3-25-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

File

APPROVED

MAR 29 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

MAR 5 1971

OIL CONSERVATION COMM.
HONOLULU, H. I.