

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUBMIT IN 7 LOCATE*
(Other Instru s on re
OPERATOR'S COPY

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-059001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit Bty 3

9. WELL NO.

223

10. FIELD AND POOL, OR WILDCAT

Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

33-17S-32E

12. COUNTY OR PARISH 13. STATE

Lea NM

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection
2. NAME OF OPERATOR
Conoco Inc.
3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1980' FEL - Unit Letter B

14. PERMIT NO.

30-025-00800

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Slim Hole Inj Well Repair

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU. POOH w/injection equipment
2. Perf from 3900' - 4120 w/15ppf for a total of 167 holes.
3. If backflow does not increase, go in hole w/seal assembly & SN. Go in hole w/Hg to 3500'. Pump 13 bbls 15% HCL-NE-FE down Hg. Let soak 20 mins & reverse circulate clean. Acidize 6" & 7" pay w/50 bbls 15% HCL-NE-FE (inhibited 48 hrs) mixed w/110 gals Checker Sol. - mecellav solvent. Pump 12 bbls acid-solvent mixture down Hg & latch onto permanent pke. Pump 5 additional bbls acid. Pump at 1900 psi maximum & 1 BPM. Displace acid w/TFW until pressure breaks back 100-200 psi, then divert w/100 lbs rocksalt mixed in 100 gals gelled 10" brine. Pump 17 bbls acid & divert as before. Pump 18.6 bbls acid & displace w/27 BTFW. Let soak 2 hrs & flow back load.
4. If backflow rate does increase after perforating. Go in hole w/injection equipment. Circulate pke fluid & latch onto permanent pke. Pump 20-30 BTFW at 1900 psi to get acceptable rate and return to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED Ry C L for Dave Finney TITLE Administrative Supervisor

DATE January 25, 1988

This space for Federal or State office use)

APPROVAL OF
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 2-11-88

*See instructions on Reverse Side

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM - Carlsbad (6) Hondo (2) Cities (1) FPCO (1) File.

RECEIVED

FEB 12 1988

OCD
HOBBS OFFICE