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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Federal Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name <u>MCH Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>MCH Unit Bty 3</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>223</u>
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat <u>Maljamar G-SA</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Slim Hole Inj Well Deepen</u> ☒	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRR. POOTH w/injection equipment
2. Perf from 3900' - 4120' w/1 1/2" spf for a total of 167 holes.
3. If backflow does not increase, go in hole w/seal assembly & SN. Go in hole w/Hg to 3500'. Pump 13 bbls 15% HCL-NE-FE down Hg. Let soak 20 mins & reverse circulate clean. Acidize 6th & 7th pay in 50 bbls 15% HCL-NE-FE (inhibited) 48 hrs mixed w/110 gals Checker-Sol micellar solvent. Pump 12 bbls acid solvent mixture down Hg & latch into permanent pki. Pump 5 additional bbls acid. Pump at 1900 psi maximum & 1 BPM. Displace acid w/TFW until pressure breaks back 100-200 psi, then divert w/100 lbs rock salt mixed in 100 gals gelled 10# brine. Pump 17 bbls acid & divert as before. Pump 18.6 bbls acid & displace w/27 B TFW. Let soak 2 hrs & flow back load.
4. If backflow rate does increase after perforating. Go in hole w/injection equipment. Circulate pki fluid & latch onto permanent pki. Pump 20-30 B TFW at 1900 psi to get acceptable rate and return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] for Dave Finney TITLE Administrative Supervisor DATE January 25, 1988
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 28 1988

CONDITIONS OF APPROVAL, IF ANY:
none

FOR RECORD ONLY