

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 059001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☐ WELL OTHER ☒ WATER INJECTION WELL

2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 1980' FEL OF SEC. 33

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT 14

9. WELL NO.

223

10. FIELD AND POOL, OR WILDERNESS
MCA G-5A REPRESS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether of RT, GL, etc.)

3938' GR

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☒

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) INSTALL CASING

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Non-pay intervals between the base of the present long string @ 3558' & the top of the 6th zone pay @ 3935' are currently accepting 38% of the injected water in this well. In order to improve injection efficiency, it is proposed to run 4 1/2" 10.35# K-55 casing & set at approx. 3858'. Cement w/125 sks. Class 'C' cement. Squeeze if necessary. Run cement lined tubing & place back on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

SR. ANALYST

DATE

10-10-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

OCT 15 1976

ANTHONY R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS-5, MCA-3, File