



(SUBMIT IN TRIPLICATE)

 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

 Land Office Los Angeles
 Lease No. 099002
 Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF RECOMPLETION	2

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Malibu, San Marcos May 2, 1957
 PEARSON "A" LEASE
 Well No. 11 is located 135 ft. from (N) line and 225 ft. from (E) line of sec. 13

Malibu San Marcos Los Angeles
 (4 Sec. and Sec. No.) (Twp.) (Range) (Section)
Malibu San Marcos
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3000 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Moved in pulling unit, pulled rods & tubing. Re-run tubing & set Halliburton "EM" Drillable cement retainer at 3000'. Loaded hole with water & squeezed Red Sand perforations which were located from 3053-52' and 3072-51' with 200 sacks of cement. Tested squeeze job with 2000' pressure. Moved in reverse circulation unit and drilled out retainer & cement until hole was clean to 3000'. Displaced water with oil & moved in Long-Valle & perforated casing in Malibu Pay from 3021-51'; 3011-51'; 3000-50'; and 2990-49' with 6 shots per foot. Ran 3" tubing and on 4-25-57 moved in Halliburton Oil Well Cementing Company and sand-oil treated with 20,000 gals. gelled loose sands and 20,000' sand using 160 ball-sealers. Injection pressure - 3000' to 4000'. Injection rate - 14.55 BPM. Total load oil used - 918.75 bbls. Ran 2" tubing & started flowing well on 4-25-57. Recovered all load oil on 4-30-57.

On 5-1-56 took gas oil ratio test and well made 35.75 bbls. oil and 22.58 MCF gas in 1-1/2 hours for GOR of 4.0.

Prior to recompletion, well was producing approximately 1,400,000 operations may be commenced.

Company Essex Oil Company
 Address P. O. Box 124
Malibu, San Marcos
 By Ramirez
 Title District Superintendent