

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-059001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pearsall A

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Pearsall Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33-T17S-R32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3915' GR

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug & abandon well as follows:

Set a cmt plug from 3417-3200', tag; set cmt plug @ 2800-2600';
set cmt plug @ 1200-1000', tag; set 25 sx surface plug.
Install dry hole marker and clean location.

PS.

1. NOTIFY BLM AT (505)393-3612 PRIOR TO COMMENCING
P&A OPERATION.

2. PLEASE MUD OF AT LEAST 9PPG WEIGHT
BETWEEN PLUGS.

3. CEMENT THE TOP 50' ANNULUS BETWEEN
THE 7" AND 8 1/4" CASINGS.

18. I hereby certify that the foregoing is true and correct

SIGNED Robin Smith

TITLE Production Clerk

DATE 12-28-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MARBOB ENERGY CORPORATION
PEARSALL A 3
SEC33 T17S R32E 1980FNL 1980FWL

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WELL HISTORY

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PBTD: 3417'

TD: 3397

SP Csg: 8-1/4" @1123' C/w 50sx

LS Csg: 7" @3075' C/w 100sx

T SALT: 1220' T YATES 2670

B SALT: 2160' T QUEEN 3340

PERFS: Open hole 3075-3396

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COMPLETION REPORT

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6-5-41 Shot open hole at 3330-96 with 130 qts Nitro. (120BOPD)

11-6-54 Logged well, Fraced open hole with 13283 gals oil and 145sx sand, Ran tbg and rods put back on pump.

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WELL REPORT

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6-5-41 Pipe was split with shot 780' down from top. Packer was run on tbg and pip was cmt. There is also a bad place in csg at 1200' to 1300'. A pkr was run and set at 2729' which was pull out 9-18-46 and left out because it would not go back past 1250'.

6-12-54 Rigged up cable tool, Pulled rods and tbg. Ran steel line measurement and set down at 1213' but dropped through and set down again at 2958'. Could no work line any deeper, Dump 7 bbls fresh wtr.

6-13-54 Clean out well to 3390

6-18-54 Ran Dia-log calliper survey. Results as follows:

1208-15 csg parted

2400-06 csg thin
2525-31 split or csg parted
2580-83 split or csg parted
Found bottom of 7" csg at 2862'

6-9-54 Ran 2" tbg and rods and put back to pumping.

10-21-54 Pulled rods and tbg out ho hole.

10-22-54 Plug back to 3289' Prep to run 5 1/2" csg.

10-27-54 Ran 5 1/2" 14# @ 3284' C/w 300sx regular neat cement. (CIRC CMT),

10-31-54 Started drilling plug, drilled out cement plug, and bridge, cleaned out and tested for water shut off.

11-6-54 Ran Gamma Ray and Neutron log. Total depth of well 3417.

11-10-54 Loaded hole with oil. Frac with 13283 gals lease oil and 145sx sand.

11-11-54 Ran 2 3/8" tbg to 3373'

11-12-54 Started swabbing well through tbg. Found 400' of oil in hole.

11-13-54 Ran rods in hole and put well to pumping.

5-9-60 Hot water well down tbg, Circ and clean out to 3417'.

12-2-68 Pulled rods and tbg, Tagged bottom at 3410', Laided tbg at 3387 Ran rods and pump.

12-4-68 Dumped 1000 gals Kero with 12 gals Western Parasol D Down Csg

12-6-68 Dumped 1000 gals acid down csg.

12-8-68 Dumped 2 drums Bariod sur-Flo H-35 Mixed in 40 bfw with 1/2# salt per gals and 1 gal adomall per 1000 gals, Displaced with 135 bbls Treated water. PUMPED 27BOPD AND 29BWPD

3-9-82 Hole in casing, Hole in casing at 11' Cmt with 35sx cmt.

3-24-82 Pump 28BOPD and 63BWPD

8-15-83 Pulled rods and tbg, Shut well in.

9-6-89 PROPOSE TO PLUG AND ABANDON AS FOLLOWS: Set a cmt from 3417-3200'. (TAG). Set cmt plug at 2800-2400. Set cmt plug at 1200-1000', (TAG). Set 25sx surface plug, Install dry hole Clean location.