

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Marbob Energy Corporation

P.O. Drawer 217, Artesia, New Mexico 88210

Reason for filing (Check proper box)

Oil Well ☐ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Effective 1/1/87

Change of ownership give name
and address of previous owner

Conoco, Inc., P.O. Box 460, Hobbs, N.M. 88240

DESCRIPTION OF WELL AND LEASE

Well Name Pearsall A	Well No. 3	Pool Name, including Formation Pearsall Queen	Kind of Lease State, Federal or Fee Fed.	Lease No. 059001
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Section
Well Letter F ; 1980 Feet From The North Line and 1980 Feet From The West

Range of Section 33 Township 17S Range 32E, NMPM, Lea County

TRANSPORTATION OF OIL AND NATURAL GAS

Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

SI

Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
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If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Completed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Methods (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Methods			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

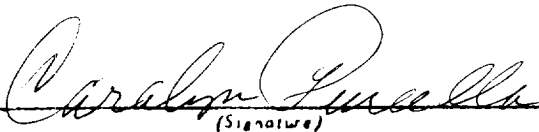
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
First Test	Tubing Pressure	Casing Pressure	Choke Size
First Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

NEW WELL

First Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Casing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)

Production Clerk

(Title)

1/22/87

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 28 1987, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED
JAN 26 1987
HOBBS OFFICE