Form approved. Budget Bureau No. 42-R1425.

UNI_D STATES

(Other instruction reverse side)

	5. 1	5. LEASE DESIGNATION AND SERIAL NO.					
	L	LC 059001					
APPLICATION 1a. TYPE OF WORK	FOR PERMIT	O DRILL, DEE	PEN, OR PLUG E		IF INDIAN, ALLOTTEE OR TRIBE NAME		
Re-Enter DRK	. 3	DEEPEN	PLUG BA	CK 🗌 7. 1	UNIT AGREEMENT NAME		
OIL GAS					8. FARM OR LEASE NAME		
2. NAME OF OPERATOR	F	Fearsall "A"					
Continental	9.	9. WELL NO.					
3. ADDRESS OF OPERATOR		11					
P. O. Box 46 4. LOCATION OF WELL (Report 1980) Lea Contact At proposed prod. zone	rt location clearly and	in accordance with an	88240 y State requirements.*) on 33, T-170,	R-321 17.	FIELD AND POOL, OR WILDCAT Alianar Abo Field Garaall Queen Fool SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
Same				S	ec. 33, T-17S, R-32E		
14. DISTANCE IN MILES AND	DIRECTION FROM NEAD	REST TOWN OR POST OFF	ICE*		COUNTY OR PARISH 13. STATE		
5 miles Sout	h of Malla				ea_ N.M.		
15. DISTANCE FROM PROPOSE LOCATION TO NEAREST			NO. OF ACRES IN LEASE	17. NO. OF ACE	RES ASSIGNED VELL		
PROPERTY OR LEASE LINE (Also to nearest drig. u	nit line, if any)	660'	480		40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,					ARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 1320 1			37 50'		Rotary		
41. ELEVATIONS (SNOW Whether				22	2. APPROX. DATE WORK WILL START*		
23.	3914 DF				12-15-67		
	F	ROPOSED CASING A	ND CEMENTING PROGRA	AM			
SIZE OF HOLE					QUANTITY OF CEMENT		
P & A	<u> </u>	544	1164		45 sacks		
9-7-41 Rec Below	5 1/2	14#	1265-3700	ļ <u>1</u> 9	50 sacks		
2. Dress of tie into 3. If unabl casing a 4. Cement 4 5. If 5 1/2 1 sack c 6. Perforat 7. Acidize 8. Frac with or use 3	o 5 1/2" at e to dress nd 1200" of "casing wa ement on to e selected with 1000 ga" tubing ot	cut off points off 5 1/2" off 5 1/2" off 5 1/2" off frum, with a tied into intervals wallons 15% llons lease herwise.	nt. casing, run 29 14# casing. 75 sacks clast, set cast ir: 1th 1 JSPF. LSTNE. crude and 100	550' of ! ss "C" co on bridge	e plug at 3685' with down casing if 4"		
	· · · •	•	place well on	-			
N ABOVE SPACE DESCRIBE PR one. If proposal is to dril reventer program, if apy.	OPOSED PROGRAM: If I l or deepen directiona	oroposal is to deepen or lly, give pertinent data	plug back, give data on property on subsurface locations an	resent productive nd measured and	e zone and proposed new productive true vertical depths. Give blowout		
4.	n f)		Division Engl		10.6.67		
SIGNED	e exercise	TITLE	CTATOTOH PHR	.041.	12-6-67		
(This space for Federal	or State office use)				1		
PERMIT NO.			APPROPAGINE PRO	<u>) バヒレ</u>			
APPROVED BY		TITLE	I DEC 7 A	1967	DATE		
CONDITIONS OF APPROVAL,		111111	A R. Br	NAM			
USC3-5 F	TIE		DISTRICT E	NGINEEP			

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE:1963—O-711-398

١,

NEW N ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be from	the outer boundaries of	of the Section.		
	al Oil Comp	pany	Legse Pearsall "A"		Well No.	
Unit Letter	Section 33	Township 17S	Range 32E	County	Lea	
Actual Footage Loc	ation of Well:	South line and	1980 _{fe}	eet from the East	News	
1980 Ground Level Elev:	Producing Fer		ool		line Dedicated Acreage:	
3914 DF		rsall Queen	Maljamar A		40 Acres	
2. If more th	o o	ted to the subject well dedicated to the well, o	•		he plat below.	
dated by c Yes If answer i	ommunitization, t No If an is "no," list the	nitization, force-pooling	etc?		f all owners been consoli-	
No allowab					nmunitization, unitization, approved by the Commis-	
					CERTIFICATION	
	 		 	tained he	certify that the information con- erein is true and complete to the ny knowledge and belief.	
	 			None Position		
	1		İ	! !	on angineer	
			 	Date	nental Oil Compar	
	<u> </u>				15e1 0, 190 ₁	
	 	0	,980	shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the some and correct to the best of my se and belief.	
		0361	 	Date Survey Registered and/or Lane	Professional Engineer	
0 330 660	90 1320 1650 198	0 2310 2640 2000	1500 1000	Certificate	No.	