

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other **Injection** Approved as to plugging of the well bore.
Liability under bond is retained until

2. Name of Operator
CONOCO INC. surface restoration is completed.

3. Address and Telephone No.
10 Desta Drive, ste 100 W, Midland, Texas 1-915-686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Unit F 1880' from North line, 1980' from West line of
Section 33, Township 17 S, and Range 32-E**

5. Lease Designation and Serial No.

LC-059001

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA--232

9. API Well No.

30-025-0087 00807

10. Field and Pool, or Exploratory Area

Maljamar GB-SA

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/16/00- Gih w/4 1/2" cmt ret: set cmt ret at 3500' stingout of ret and cir 4 1/2" w/brine gel and test 4 1/2 casing to 500 psi. from 3500' to surface HELD!, sting into cmt ret and squeeze 25 sks of class c cmt under retainer at 1200 psi. spotted 10 sks of cmt on top of cmt ret. lay down tubing to 2550' and spot 25 sks plug class c cmt bottom of plug at 2550' and tag top of plug at 2188', 6/19/00 lay down tubing to 1460' and spot 25 sks plug, bottom of plug at 1460' tag top of plug at 1040': cooh w/tubing and Gih w/3 5/8" jet cutter and cut 4 1/2" casing off at 1000': 6/20/00 started laying down 4 1/2" casing (30jts) 6/20/00 perforated 7" casing at 2-shots 950' and Gih w/tension packer to get injection rate 2bbls per min. at 800 psi, got returns up 8 5/8" casing surface pipe. released packer and cooh w/ packer and Gih w/7" cmt ret and set at 850' Mix 35 sks class c cement plug and pumped 35 sks under ret and spotted 10 sks cmt on top.

(over)

14. I hereby certify that the foregoing is true and correct

Signed **Ronald L. Wallace**

Title **CMT Supt.**

Date **6-27-00**

(This space for Federal or State office use)

(ORIG. SGD.) **ALEXIS C. SWOBODA**

Title **PETROLEUM ENGINEER**

Date **JUL 12 2000**

Approved by
Conditions of approval, if any:

BLM(6) OLO(3) SHEAR, POWEA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Cook w/tubing and setting tool and Gih w/wireline and perforated 2-shots at 300', 6/21/00 GIH W/PACKER--set tool at 30' and pressure up to 1500 psi could not get an injection rate, Pumped down 8 5/8" surface pipe 800 psi no injection rate, Pumped down 7" casing under packer went to 1800 psi, pressure would bleed off getting returns up 8 5/8" surface pipe but still could not get an injection rate, shut down and call blm--andy cortez, we decided to perforate at 250' w/4 shots, Gih w/ packer and got an injection rate of 2 bpm at 800 psi and got returns up 8 5/8" surface pipe. and also open hole 12 1/4" behind 8 5/8" surface pipe. Mix 110 sks of class c cmt and pumped and got cmt returns up 8 5/8" surface pipe, and some cmt going in open hole behind 8 5/8" surface pipe. shut down and let cmt settle down in casing. 6/22/00 Mix cmt and pumped down 8 5/8" casing and filled up w/cmt to surface and fill inside 7" casing w/cmt approximate ly 50', finish fill open hole at surface and shut down, cut and remove wellhead and install dry hole marker and cut anchors and clean up location.

RECEIVED
JUN 21 12 42 PM '00

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