

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 059001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR
Continental Oil Co.

3. ADDRESS OF OPERATOR
Box 460 Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1880' FNL and 1980' FWL of Sec 33

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3916' df

7. UNIT AGREEMENT NAME
MCA

8. FARM OR LEASE NAME
MCA Unit

9. WELL NO.
232

10. FIELD AND POOL, OR WILDCAT
Maj G-SA Repress

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 33, T-17S, R-32E

12. COUNTY OR PARISH
Lea

13. STATE
N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐

FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☒ ABANDON* ☐

REPAIR WELL ☐ CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐

FRACTURE TREATMENT ☐ ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to perform work on this well as follows. Drill out 163' to a new TD of 4330'. Set OH packer at 4230'. Acid frac w/ 3000 gals 28% HCL-NE acid. Run 4 1/2", 9.5#, J-55 casing to 4010' and cement w/ 200 socks class C cement w/ 4% gel and 1/4# floccle per SK. Follow w/ 100 socks class C cement w/ 3% salt, 1/4# floccle per sock plus 3/4 of 1% CFR-2. WOC 24 hours. Drill out plug to casing shoe.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Admin. Supervising

DATE 4-18-72

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
APR 20 1972
[Signature]

*See Instructions on Reverse Side

USGS(5) MCA(3) File

RECEIVED

APR 2 1972

OIL CONSERVATION COMM.
HOBBS, N. M.