

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)TE
reForm approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 029409A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. NAME OF OPERATOR Continental Oil Company

3. ADDRESS OF OPERATOR Box 160, Hobbs, N. Mex.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FNL & 1980' FEL, of sec. 33, T-17S
R-32E, in Lea County, N. Mex.

14. PERMIT NO. 3936 15. ELEVATIONS (Show whether DP, RT, CR, etc.) GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

230

10. FIELD AND POOL, OR WILDCAT
Maljona Reservoir
(USA)11. SEC., T., R., M., OR BLK. AND
SUEVEY OR AREA
Sec. 33, T-17S, R-32E12. COUNTY OR PARISH Lea 13. STATE N. Mex.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to WTIW

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

This well was converted to a water injection
well by the following procedure:

Cleaned out fill from 1054' to 4188. Ran 3502'
of 2 3/8" O.D. cement line tubing with tension packer.
Displaced annulus with treated water and set packer
at 3513'. Set fiberglass tail pipe at 4173'. Placed
well on injection 11-26-68

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

*See Instructions on Reverse Side

DEC 1968

J. L. GORDON
ACTING DISTRICT ENGINEER