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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Attesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1000 100 210000 3000	HEU	ノヒン・ト				TURAL G	AS				
I		10 IH/	ANSP	OHIOI	L AND IVA	TOTAL	Well	API No.			
Openior Mack Energy Corporation								30-015-00813			
Address											
P.O. Box 276, Arte	sia, N	1 882	10		Oth	er (Please expl	ain)				
Reason(s) for Filing (Check proper box)		Change it	a Transp	orter of:							
New Well	Oil	Chango	Dry G	1 1	Eff	ective 8	/1/92				
Recompletion  Change in Operator	Casinghea	d Gas	Conde	11							
If change of operator give name Many			rpor	ation,	P. O. Dr	awer 217	, Artes.	ia, NM	38210		
and address or previous specific											
II. DESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Including						ing Formation K			Kind of Lease  XXXe, Federal or KXXX LC-0		
PEARSALL "AX"	3 PEARSALL				L'OTATE.			Federal or Pet	Federal or Ke&X LC-029409(A)		
Location									T.A.CITI		
Unit LetterN	_ :6	60	_ Feet F	ion The St	OUTH_ Lin	e and198	80 Fe	et From The _	<u>EASI</u>	Line	
Section 33 Townshi	p 17S		Range	32E	, NI	мгм,		LEA		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	ID NATU	RAL GAS	e address to w	hich approved	copy of this fo	rm is to be se	nt)	
Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent)  P.O. BOX 159, ARTESIA, NM 88210					
NAVAJO REFINING CO Name of Authorized Transporter of Casin	ahead Gas		or Dry	Gas	Address (Giv	re address to wi	hich approved	copy of this fo	rm is 10 be se	rut)	
Name of Authorized Transporter of Camin		is gas actually connected? When ?									
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When				
If this production is commingled with that	from any od	er lease or	pool, g	ive comming	ling order num	ber:					
IV. COMPLETION DATA	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							1	n D'u	Diff Res'v	
	(V)	Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Saine Res v	Interven	
Designate Type of Completion - (X)  Date Compl. Ready to Prod.					Total Depth	J	.1	P.B.T.D.	L		
ate Spudded Date Compl. Ready to Prod.											
Elevations (DF, RKB, RT, GR, etc.)	nat (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oll/Gas Pay			Tubing Depth		
Perforations	J				.J			Depth Casin	g Shoe		
7 (110124041											
TUBING, CASING AND					CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			OAORO GEMETT		
	<u> </u>										
· ·	- <del></del>										
								]			
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE	}				e death or he f	or full 24 hou	rs.)	
OIL WELL (Test must be after	recovery of to	otal volume	of load	oil and mus	be equal to or	albed (Flow m	umn eas lift.	elc.)	01 7121 21 1104		
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
	Tubing Pressure  Oil - Bbls.				Casing Press	ure		Choke Size	Choke Size		
Length of Test								Gas- MCI			
Actual Prod. During Test					Water - Bbis.						
					J			<u>.l</u>			
GAS WELL					Tible Conden	sale/MMCF		Gravity of C	ondensale		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF						
Tosting Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Clioke Size	Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMI	LIAI	NCE	1 6	OIL CON	ISFRV	ATION [	DIVISIO	N	
A	ations of the	Off Courses	vauou					ED 1 1'0	22		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					SEP 1 1'92  Date Approved						
is the and complete to the best of my	CHOWIEGE PI	id netici.		)	Date	Whhlore	u				
Jallan I					B		CICKIEN BY	IEBRY SEZ	(TON		
Januar Lucia					RA	By <u>Original Signed by Jerry Sexton</u> DISTRICT I SUPERVISOR					
Rhonda Nelson	Produ	<u>ction</u>	Clei	r.k					, pag		
Printed Name		74	Tide 8→33	03	Hille	<u> </u>					
8/00/10			phone l								

ing the latter than the angle for the little of the first planting and against the first first

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.