Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hoobs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Marbob Energy Corporation Well											
Address			2224								
P. O. Drawer 217, A		, NM	8821	0		/DI	1 1.3				
Reason(s) for Filing (Check proper box)		Desig	mate			ner (Please exp	iain)				
New Well				sporter of:							
Recompletion	Oil		Dry								
Change in Operator	Casingh	ead Gas	Conc	densate							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LI	EASE		<u> </u>							
Lease Name		Well No. Pool Name, Includ					1	W. Fr. download Pak		ease No.	
Pearsall "AX"	3 Pearsall				Queen			LC-029409(A)			
Location											
Unit LetterN	:6	60 <u> </u>	Feet	From The _	<u>South</u> Li	e and	9 <i>80</i> F	eet From The	East	Line	
Section 33 Towns	nip 17S		Rang	ge 32E	, N	мрм,		Lea		County	
					ID 17 G1G						
III. DESIGNATION OF TRA	NSPORT			J'EAN UN	KAL GAS	le address to	hich anne	d conv of this form	is to he e	ent)	
Name of Authorized Transporter of Oil	or Cond	ensale			Address (Give address to which approved copy of this form is to be sent)						
Conoco, Inc.								NM 88240			
Name of Authorized Transporter of Casi	nghead Gas		or Di	ry Gas	Address (Gir	ve address to w	hich approved	l copy of this form	i is to be se	nt)	
N/A If well produces oil or liquids,	Unit	Sec.	Twp.	Ree	Is gas actually connected?			When ?			
give location of tanks.	I M	:	33 17S 32E		No						
If this production is commingled with tha	from any o					ber:					
IV. COMPLETION DATA							-, 	-,		_,	
Designate Type of Completion	1 - (X)	Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded		npi. Ready	to Prod.		Total Depth	I	_L	P.B.T.D.			
EL COL DED DE CO (C)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					,						
Perforations								Depth Casing S	hoe		
TUBING, CASING AI					CEMENTING RECORD			· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
		· · · · · · · · · · · · · · · · · · ·	 .								
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	<u> </u>		*		a damek an ha for :	5.11 2.1 hour	1	
OIL WELL (Test must be after			e of load	l oil and mus.	be equal to or	exceed top allow thou (Flow, pu	owable for the	s depin or be jor j	ші 24 лош	5.)	
Date First New Oil Run To Tank	Date of T	est			Producing M	einoa (110%, pi	cπφ, gas iyi, i	:10.)			
	T. 1 D.	Tubing Program			Casing Press	ire		Choke Size			
Length of Test	lubing Pr	Tubing Pressure			Casing Frederic						
						Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Gil - Bbls.				Water - Dord						
GAS WELL	<u> </u>										
Actual Prod. Test - MCF/D	Length of	Test			Bbls, Conden	sate/MMCF		Gravity of Cond	ionsate		
, Date 1000 1000 1000 1000 1000 1000 1000 10											
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
ta oppn toop continue	A TITE OF	= COM	DI TA	NCE	1			1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
VI. OPERATOR CERTIFIC				IYCE		DIL CON	ISERV.	ATION DI	VISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is free and complete to the best of my knowledge and belief.					Date ApprovedJUN 1 4 1989						
July , Un 1))									
Thonda Mel	80	<u> </u>			ll pu		ORIGINAL	SIGNED BY	EPOV CE	YTON	
Signature	Production Clerk				By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Rhonda Nelson	Produ	<u>iction</u>	<u>Cle</u> Tiue	rk			P13		T		
Printed Name		7.	11116 4833	0.3	Title				- p		
June 12, 1989 Date			lephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111

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- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.