

TIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

Redlat 10 1-74

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	REQUEST FOR ALLOWABLE	
•	AND	

Marbob Energy	Corporation				·····		······································	·····	
P.O. Drawer 21	7, Artesia, I	New Mexico	88210						
Reason(s) for liling (Check proper		~		Other Mease	e explain)				
New Well Necompletion	OII	Transporter of:	ry Gos 🔲	Effectiv	ve: July	1, 1988	}		
thange in Ownership XX	Cantaghea	q Cas 📗 . Ca	ondensate [L					
change of ownership give name id address of previous owner	Conoco, Inc.	, P. O. Box	460, Hobbs	s, NM 882	240	•			
ESCRIPTION OF WELL AN	D LEASE	Pool Name, Includi	na Formation	 -	Kind of Leas			Loges No.	
Pearsall "AX"	3	leen			ol or Fee Fed. LC-029409-A				
ocalion		•	•			F.7	_		
Unit Letter N : 6	60 Feet From	The South	_Line and	180	Fect From	The West			
Line of Section 33	ownship 17S	Range	32E	, ММРМ,		<u> </u>	Lea	County	
ESIGNATION OF TRANSPO	RTER OF OIL A	ND NATURAL	GAS			į. V			
one of Authorized Transporter of C	or Con	densate	Address (Cive address to	o which appro	ved copy of	this form is to	o be sent)	
SI ume of Authorized Transporter of C	asinghead Gos []	or Dry Gas ()	Address (Give address to which approved copy of this form is to be sent)						
eme of Adinostica Transporter of o									
well produces all or liquids, ve location of lanks.	Unit Sec. M 33	Twp. Rge.	;	Is gas actually connected? When					
his production is commingled w DMPLETION DATA						To p - c	Te 9-4	Cull Basts	
Designate Type of Completi		Well Cas Well	Now Well	Mortover	Deepen !	Plug Back	i Same Mea.	v. Diff. Res'v.	
te Spudded	Date Compl. Rea	dy to Prod.	Total Dept	h		P.B.T.D.			
votions (DF, RKH, RT, CR, etc.)	Nume of Productr	ng Formation	Top OII/Ga	ıs Pay		Tubing De	oth		
						Depth Cast	ua Shae		
forations					•	E-upin Cus.			
	TUB	ING, CASING, A							
HOLE SIZE	CASING A	TUBING SIZE		DEPTH SET		57	CKS CEME	1 1	
T DATA AND REQUEST FO		E. (Test must be	after recovery o depth or be for f	f setal volume ull 24 hours)	of load oil ar	sd must be es	ual to or exc	eed top allow-	
WELL, First New Oil Run To Tanks	Date of Test		Producing ki	sthed (Flow, p	ump, zas lift,	eic.)			
sih ol Tesi	Tubing Pressure		Casing Press	Casing Pressure			Choke Size		
	0.1		Water-Bbie.			Gas-MCF			
al Prod. During Test	OII - Bbi								
WELL al Flod. 1.01-MSF/D	Length of Test		Bbls. Conden	Bbls. Condensate/Au/CF			Gravity of Condensate		
ng Method (pitot, back pr.)	Tubing Piecewe (8	hut-in)	Cosing Press	ure (Shut-In)	Chote Size			
THE OF COMPLIANC	Ε			OIL CONS	SERVATIO		ON		
by certify that the rules and re-	gulations of the O	il Conservation	APPROVE		AUG 0.8		, 19.		
on have been compiled with and that the information given to true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
		,	TITLE		SIRICITIO	FERTISON	s : #99 #3	<u> </u>	
			This form is to be filed in compliance with nuce 1104.						
Thomas	ulson	<u>/ </u>	If this	in a request	for Allowabl	a for a new	ly drilled or	benegaab r	
(Signature) Production Clerk			well, this form must be accompanied by a tabulation of the deviation that taken on the well in accordance with AULE 11t.						
(100)			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of owner.						
8/4/8			well name o	e number, or t	tenshorrer a	it atties, suc	H CHRUSA OF	4.141111111111	
,			Separata Forms C-104 must be filed for each pool in multiply completed wells.						