

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
LC 029409 (a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Pearsall AX
9. WELL NO.
3
10. FIELD AND POOL, OR WILDCAT
Baish Malj. Pearsall Fd.
Pearsall Queen Pool
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 33-17S-32E
12. COUNTY OR PARISH
Lea
13. STATE
N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
Box 460, Hobbs, New Mexico
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FSL & 1980' FWL, Sec. 33, T-17S, R-32E,
Lea County, New Mexico, NMPM.
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3899 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Re-enter & Complete</u> <input checked="" type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was re-entered and was completed using the following procedure: Before workover - TD 3698. Plugged and abandoned since 11-19-50. Work done: Drld out cmt to 3672. Ran 117 jts. (3668') of 4 1/2" csg set @ 3672 W/100 sx class "C" cmt W/4% gel. Perf Queen-3584, 3593, 3594, 3602, 3603, 3613, & 3620 W/1 JSPF. Trtd perfs 3584-3620 W/250 gals 7 1/2% reg acid, 10,000 gals crude, 20,000# sd and 500# "ADOMITE" Additives. After workover TD 3698, DOD 3672. Pay Queen 3576-3626. PMPD 2 bbls. 46° Gravity Oil, No Water in 24 hours W/1.4 MCFGPD. GOR 700. FL @ 3500'. Daily allowable 2 BO Workover started 9-10-64, completed 9-25-64. Date tested 4-5-65

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED ROBERT GAULT JR.

TITLE Staff Supervisor

DATE 4-12-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

USGS-5, NMOCC-2 JM

*See Instructions on Reverse Side

APPROVED
APR 13 1965

J. L. GORDON
ACTING DISTRICT ENGINEER