

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0-1
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA Unit
2. NAME OF OPERATOR Conoco Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, NM 88240	9. WELL NO. #383
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FNL and 330' FEL Unit A	10. FIELD AND POOL OR WILDCAT
14. PERMIT NO. 30-025-00815	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T17S, R32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☒	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRR. Pull prod. equip. NUBOP. CO to $\pm 4060'$. Set ret. bridgeplug at 4060'.
Set treating packer @ $\pm 3840'$. Load backside to 1000 psi.
Frac the Grayburg 6th w/23,000 lbs 16-30 OTTOWA sand.
Clean out & place well on production.

Work is proposed to begin October 9, 1989

RECEIVED
SEP 26 11 42 AM '89
CARL AREA

18. I hereby certify that the foregoing is true and correct

SIGNED <u>W. W. Baker</u>	TITLE <u>Administrative Supv.</u>	DATE <u>Sept. 22, 1989</u>
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE <u>9-27-89</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

RECEIVED

SEP 29 1989

OCD
HOBBS OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other Recompletion

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit A, 330' FNL & 330' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-025-00815

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

7-27-888-1-888-8-883944'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

4340'4300'→All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

MAIJAMAR GRAYBURG SAN ANDRES (AS BELOW)

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

CBU - CULNONO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* <u>11 3/4"</u>		<u>218'</u>			
* <u>8 5/8"</u>	<u>24 @ 32 #</u>	<u>4598'</u>			

* ORIGINAL CASING SET IN WELL

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		<u>NO</u>			<u>2 7/8"</u>	<u>3850'</u>	

31. PERFORATION RECORD (Interval, size and number)

3975', 77, 87, 90, 92, 94, 96, 98, 4006',
7, 9, 10, 15, 17, 18, 19, 20, 21, 39, 40, 41
4079, 81, 83, 85, 88, 4102, 05, 07, 17, 21, 23,
33, 35

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>3975' - 4135'</u>	<u>Acidize w/ 50 lbs</u> <u>Free w/ 10,000 gal 20# gel</u> <u>and 22,000 sand</u>

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-11-88		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8-17-88	24		→	66		184		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

Pat Bowser

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D.F. Finney

TITLE

Adm. Supervisor

DATE

8-16-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

FLM Carlstad (6) line