

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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SANTA FE	
FILE	
U.S.S.	
LOCAL OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATION	
REGISTRATION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.

Address

P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Name change from Pearsall A Well No. 4
to MCA Unit Well No. 383.Change of ownership give name
and address of previous owner Marbob Energy Corp., P. O. Drawer 217, Artesia, N. M. 88211-0217

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
MCA Unit	383	Maljamar Grayburg San Andres	State, Federal or Fee LC-059001	

Location

Unit Letter A : 330 Feet From The North Line and 330 Feet From The EastLine of Section 33 Township 17S Range 32E , NMPM, Lea Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	P. O. Drawer 159, Artesia, N. M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Conoco Inc. Maljamar Plant	P. O. Box 90, Maljamar, N. M. 88264

Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	C	27	17S	32E	Yes	8-21-88

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Drill in
	X							X
Date Spudded	Orig.	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
7-27-88	12-7-61	8-8-88	9406'					
Recomp.								
3944'								
Revisions (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Grayburg San Andres	3975'	3850'					
Perforations			Depth Casing Shoe					
3975' - 4135'			9406'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
NO CHANGE FROM THE ORIGINAL CASING SET IN WELL.			
	Tubing 2-7/8"	3850'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed 10% of
allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-11-88	8-17-88	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil - bbls.	Water - Bbls.	Gas - MCF
250	66	184	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Marilyn Simpson for D. F. Finney
(Signature)

Administrative Supervisor

(Title)

9-21-88

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY _____
Orig. Signed by
Paul Kautz
Geologist

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of similar

-2A Pearsall A Well

RECEIVED

SEP 22 1988

OCD
HOBBS OFFICE