

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OR OTHER ENTITY	
DISTRIBUTION	
SANTA FE	
PMG	
U.S.M.S.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PERMITS OFFICE	
OPERATOR	

Conoco Inc.

Name change: Formerly Pearsall A
Well No. 4.Address
P. O. Box 460, Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

We respectfully request an testing
allowable of 700 BO for the month of
August 1988.Change of ownership give name
and address of previous owner: Marbob Energy Corp., P. O. Drawer 217, Artesia, N. M. 88211-0217

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
MCA Unit	383	Maljamar Grayburg San Andres	State, Federal or Fee LC-059001	
Location				
Unit Letter	A	330	Feet From Line North	Line and 330
			Feet From The	East
Line of Section	33	T. andship	17S	Range
			32E	N.M.P.L.
				Lea
				Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company	P. O. Drawer 159, Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Conoco Inc. Maljamar Plant	P. O. Box 90, Maljamar, N. M. 88264					
Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	27	17S	32E	Yes	8-21-88

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Reval.	Dist. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Revisions (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Maljamar GSA							
Perforations								
3975' - 4041', 4079' - 4135'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

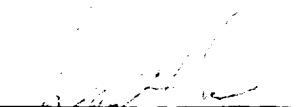
(Test must be after recovery of total volume of load oil and must be equal to or exceed 10% of
able for this depth or be for full 24 hours)

Rate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chase Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (puls, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Chase Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
D. S. Finney
(Signature)
Administrative Supervisor8-30-88
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY _____
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filled in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep-
well, this form must be accompanied by a tabulation of the devia-
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own-
well name or number, or transporter, or other such change of conditions.