

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Conoco Inc.	3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, NM 88240	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FNL + 330' FEL	5. LEASE DESIGNATION AND SERIAL NO. LC-059001	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME MCA	8. FARM OR LEASE NAME MCA Unit	9. WELL NO. 383	10. FIELD AND POOL, OR WILDCAT Maljamar (G-SA)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T17S, R32E	12. COUNTY OR PARISH Lea	13. STATE NM
14. PERMIT NO. 30-025-00815	15. ELEVATIONS (Show whether DF, RT, GR, etc.)											

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was previously operated by Marbob under the name of Pearsall A No. 4. We request to change the name and recomplete to the Grayburg-San Andres as follows:

1. Blow well down. Clean out to CIBP @ 3405'.
2. Squeeze Queen perms w/150 sxs Class "C" w/2% CaCl₂. Drill out to 4310'.
3. Run casing inspection caliper + CBL. Set CIBP @ 4310'.
4. Test casing to 2000 psi.
5. Run liner (5 1/2" ST+C) if necessary.
6. Perf, acidize + frac the San Andres 7th + Grayburg 6th.
 - a. Perf 2 jspt at depth to be determined.
 - b. Acidize w/1 bbl/perf 15% HCl-NE-FE.
 - c. Frac w/40# HPG cross-linked pad followed by 40# HPG linear pad followed w/20# HPG gel + 16-30 OTTOWA sand.
7. Place Well on Production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Supervisor

DATE 7/19/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 7-28-88

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on reverse side