					¢.		
Form 3 160-5 (June 1990) Do not use this f	DEPARTME BUREAU OF	TED STATES NT OF THE INTERIOR LAND MANAGEMENT AND REPORTS ON V ill or to deepen or reent OR PERMIT—" for such	VELLS try to a dif	1625 Hobb	N. s, 1	Frend MM 8	FORM APPROVED DIVISIO Fureau No. 1004-0135 Expires: March 3 1,1993 B. Die Designation and Serial No. 8240 LC 059002 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICA TE						7. If Unit or CA, Agreement Designation	
1. Type of Well Cill Gas Well Other Injection Well						NM 70987 A 8. Well Name and No.	
2. Name of Operator						MCA #226	
Conoco Inc						9. API Well No.	
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580						30-025-00817	
) 000-5500	J			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage. Sec., T. R. M. or Survey Description) 660' FNL & 660' FWL, Sec. 34, T17S, R32E, D							Maljamar Grayburg/SA 11. County or Parish, State
						Lea, NM	
In CHECK	APPROPRIATE BOX	s) TO INDICATE NAT		NOTICI	E, R	EPOR	T, OR OTHER DATA
TYPE OF	TYPE OF SUBMISSION TYPE OF ACTION						
Subseq	of Intent uent Report Abandonment Notice	Abandoni Recomple Plugging Casing R Altering Other	etion Back epair	arily At	bando	n	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Note: Report results of multiple completion on West

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/30/99 MIRU

12/31/99 Nut down Ajax BOP and NU BOP and release off on/off tool and POOH w/tbg. Go back in the hole and set cement retainer @ 3616'. Release off cement retainer and circ. 60 bbls of packer fluid. Tested casing to 500 psi for 30 min.; held O.K. (see chart attached). Start out of hole with tbg.

01/04/00 Lay down tbg. Remove BOP and nut up wellhead; rig down move off.

Conoco requests permission to temporarily abandon this well pending evaluation of offset performance. This well has recently been an active injector. Conoco would like to monitor the offset production to see if there is a decrease without injection from this well. If production decreases in the area, we would reactivate the well. . .

 \sim

7	H Approved For 12 Electic Period Ending 1/41/2001	
14. I hereby certify that the foregoing is thue and forrect Signed LOSA VIRAS	Reesa R. Wilkes Title Sr. Staff Regulatory Assistant	0 01/14/00
(This space for Federal or State office use) Approved by	Title Polyolour Cordinary	
BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, F Title 18 U.S.C. Section 1001, makes it a crime for any person kno or representations as to any matter within its jurisdiction.	FILE ROOM, FIELD owingly and willfully to make to any department or agency of the United	States any false, fictitious or fraudulent statements
JCS6	*See Instruction on Reverse Side	

חו:01 ∀ 61 M\r 8007 **BEOEINED**

MAGINERT CALLOR POUSSIONE EVALS MARKE

÷.,

.

1



.

HION & PINAL COST

RECEIVED

i.

5 Ricconwood Haza Dav