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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Federal ☐ Foe. ☐

5. State Oil & Gas Lease No.
LC-059002

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER: <u>Injection Well - Water</u>	7. Unit Agreement Name <u>MCA Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>MCA Unit Bty 3</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>No. 226</u>
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>north</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat <u>Brush Maly Bousall / C-5A</u>
15. Elevation (Show whether DF, RT, GR. etc.)	12. County <u>Dea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ <u>Shut Off Wtr Loss</u>	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. POOH w/pk & Hg. Run csg scraper to 3905'. Jet wash open hole section from 3905'-4253'. Drill out cement 4253'-4286'. Circulate hole clean. Run caliper log 3850' to TD. Pump 25 bbls 15% HCL-FE. Reverse acid out w/ 64 bbls 8.4 #/gal KCH water. Spot 26 bbls 15% HCL-NE-FE mixed w/ 1 drum Checker-Sol from 4253'-3950'. Reverse circulate wellbore clean w/ 81 bbls 8.4 #/gal KCH water. Establish circulation w/ 25 bbls 8.4 #/gal KCH water. Spot 35 bbls resin slurry 4286'-3932'. Flush w/ 19.3 bbls 8.4 #/gal KCH water w/ 2% Clayfix. Wait on resin for 24 hrs. Tag top of resin, if need to drill out to 3926'. Tag top of gravel between 3920'-3925'. Dump 15# Cal-Seal on gravel top. Set retained at 3800'. Pressure backside to 500 psi. Establish injection rate. Pump 20 sxs class "C" w/ 2% CaCl₂ & 0.8% Halad-9. Follow w/ 30 sxs 50/50 poz. Flush w/ fresh water. Wait on Cement 16-24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DF FINNEY TITLE Administrative Supervisor DATE September 11, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE SEP 15 1987

CONDITIONS OF APPROVAL, IF ANY:

NTMCCD - Hubble (2) Hubble (2) Cite (1) P. Ten Lewis (1) RLM - C. L. L. 1/12 9:0

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SEP 14 1981

OCD

HOBS OFFICE

MCA Unit No. 226

Pg 2

Drill out retained cement from 3800'-3916'. Reverse circulate hole clean. Drill out Cal Seal & pea gravel to 3926'. Drill out resin coated material to TD. Circulate hole clean & P.O.H. Run liner to 4136'. Run CR-CB log from 4286'-3500'. Set liner hanger-pk. Cement liner w/ 58 sacks 50/50 po3 class "C" w/ 0.75 % Italad-4 modified. Flush w/ 20 bbls 8.34 #/gal water. Reverse circulate hole clean w/ 9 #/gal brine. Wait on cement 24 hrs. Scrape csq from surface to top of liner. Surb. fluid level down to 1500' from surface. Log w/ CBH-CR from 4286'-3500'. Perforate w/ 11 spf from 4010'-4244' for total of 97 puffs. Run injection equipment (return to injection).

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