

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
reverse side)E*
reForm approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.LC 059002
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY	8. FARM OR LEASE NAME MCA UNIT
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240	9. WELL NO. 226
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL E 660' FWL OF SEC. 34	10. FIELD AND POOL, OR WILDCAT MALJ. G-SA REPRESS.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3964' DF
	12. COUNTY OR PARISH LEA
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) CONVERT TO WTR. INJ.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to convert this well to water injection by the following procedure: Remove prod. eqpt. & clean out any fill above 4245' to PBD 4253'. Set OH Bridge Plug 3910'-15' & spot sand on top to 3905'. Run csq. insp. log. Depending on log, run 4 1/2" 9.5# K.55 csq as liner from 3400' to 3905' or as full string from slt to 3905'. If liner, cmt w/10 sks. Class "C" cmt. Set pack-off after 60 sks. pumped thru shoe & apply squeeze w/remaining cmt. If full string, sand blast bottom 500', centralize every joint of bottom 500' & cmt w/200 sks. Class "C" & follow w/85 sks Class "C" cmt. Press. test to 1000 psi & squeeze if necessary. Drill out OH BP. Run 2 3/8" OD plastic coated tubing w/ret. tension pkr. set @ 3850'. Hook up for wtr. inj. Adm. approval will be obtained before work begins.

I hereby certify that the foregoing is true and correct

J. D. [Signature] TITLE SR. ANALYST DATE 5-12-75

(Space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

*See Instructions on Reverse Side

MAY 13 1975
JIM SIMS
ACTING DISTRICT ENGINEER

MCA-4. File