| Form | 9-331 |
|------|-------|
| (May | 1963) |

UNIT STATES SUBMIT IN TRIPLICATION OF THE INTERIOR Verse side) GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUBSEQUENT REPORT OF:

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.)

| | | · · · · · · · · · · · · · · · · · · · |
|----|--|---|
| 1. | OIL GAS GAS WELL OTHER | 7. UNIT AGREEMENT NAME |
| 2. | Continental oil Co. | MCA Unit Bly 3 |
| 3. | Box 460 Holds nimes | 9. WELL NO. 10. FIELD AND POOL, OR WILDCAY |
| 4. | LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | Malj'G-SA Repress |

660'FNL and 660' FWL of See 34

NOTICE OF INTENTION TO:

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | 1 — | f | | | | |
|---|----------------------|--|---------------------------|---|--|--|--|
| TEST WATER SHUT-OFF | PULL OR ALTER CASING | WATER SHUT-OFF | REPAIRING WELL | _ | | | |
| FRACTUBE TREAT | MULTIPLE COMPLETE | FRACTURE TREATMENT | ALTERING CASING | _ | | | |
| SHOOT OR ACIDIZE | ABANDON* | SHOOTING OR ACIDIZING | ABANDONMENT* | _ | | | |
| REPAIR WELL | CHANGE PLANS | (Other) | Itinia completion on Well | | | | |
| (Other) | | (Note: Report results of mul Completion or Recompletion R | teport and Log form.) | | | | |
| The response of Court Fee open arroys (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin | | | | | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set OH pocker at 4165-4170. Acid from W/4000 gals 2890 HCL-NE outd. Re-set pocker at 3900. Treat out W/4000 gals treated produced water and 69000 OH W/30,000 gals treated produced water and 60,000 # 20/40 Sond.

| 18. I hereby certify that the foregoing is true and co | TITLE adni | n.Saperrisor | DATE 10-19-72 |
|---|-------------------------|--------------------------|---------------|
| (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: | TITLE | ADD 20 1972 | DATE |
| | *See Instructions on Re | everse Stde non a garage | |

R. W. W. W. W. D.

00, 201072

OIL CONSERVATION COMM. HOBES, N. M.