

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 058728
2. Name of Operator Conoco Inc	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 660' FNL & 1980' FWL, Sec. 34, T17S, R32E, C	8. Well Name and No. MCA #227
	9. API Well No. 30-025-00818
	10. Field and Pool, or Exploratory Area Maljamar Grayburg/SA
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Casing Integrity Test	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perform a Casing Integrity Test on the above referenced well in preparation for requesting temporary abandonment approval. The following procedure will be followed:

1. POOH w/production equipment.
2. Set a plug within 100' of the top perf.
3. Notify the BLM 24 hours before pressure testing casing to 500 psi for 30 minutes.
4. RIH with tubing and circulate packer fluid.
5. POOH with tubing and fill hole with packer fluid.

When completed, a successful pressure test will be submitted with a reason and request to temporarily abandon this well.

14. I hereby certify that the foregoing is true and correct
Signed Reesa Wilkes Title Sr. Staff Regulatory Assistant Date 01/10/00

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER Date JAN 13 2000

BLM(6), NMOC(1), SHEAR, PONCA, COST ABST, FINE, DOOM, FIELD

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

See Instruction on Reverse Side

RECEIVED

JAN 12 '00

RECEIVED

