

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 058514

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MCA UNIT Bty 3

9. WELL NO.

228

10. FIELD AND POOL, OR WILDCAT

MALJ G-S-A REPRESS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T-17S, R-32E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

☐ GAS
WELL ☐ OTHER

WATER INJECTION WELL

OF OPERATOR

CONTINENTAL OIL COMPANY

LESS OF OPERATOR

Box 460, HOBBS, N.M. 88240

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
also space 17 below.)
surface

60' FNL & 1980' FEL OF SEC. 34

PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3958' DF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

☒

FRACTURE TREAT

MULTIPLE COMPLETE

WATER SHUT-OFF

REPAIRING WELL

SHOOT OR ACIDIZE

ABANDON*

FRACTURE TREATMENT

ALTERING CASING

REPAIR WELL

CHANGE PLANS

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

DEEPENE
INSTALL CSG.

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

18. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

In order to improve injection efficiency, the following work is
proposed: Drill to new TD of 4350' (147' new hole). Set OH
pkv. @ 4240' & treat w/1500 gals 28% acid. Run 4 1/2" 10.23#
FJ csq from sk. to 3980'. Cmt w/200 sks Class "C" cmt.
WOC & pressure test to 1500#. Squeeze if necessary w/50
sks. Class "C". Drill out & clean out to TD 4350'. Run
cmt-lined tubing & set pkv @ $\pm$ 3930'. Place back on
injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

SR. ANALYST

DATE

10-17-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

[Signature]

USGS-5, MCA-d, File