

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	5. Lease Designation and Serial No. LC-059002
2. Name of Operator CONOCO Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Drive, Ste 100 W, Midland, Texas 915-686-5580	7. If Unit or CA, Agreement Designation MCA UNIT 229
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit letter "E" 1980' FNL and 660" FWL Sed 34 T-17-S R-32-E	8. Well Name and No. MCA UNIT 229
	9. API Well No. 30-025-00820
	10. Field and Pool, or Exploratory Area MALJAMAR GB--SA
	11. County or Parish, State Lea County New Mex

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
10/02/00-Rig up unit 669, Gih w/2 3/8 tubing Tag CIBP at 4112'±-1). Cir casing w brine gel 9.5 lb. 2). spot 25 sks cmt plug class "C" cmt 14.8 wt 1.32 yield bottom plug 4112' and tag top of plug at 3766'. 3). 10/03/00-Pooh w/ tub and Gih w/wireline and jet cutter to cut 4 1/2" casing at 3620' cut casing and try to pull casing could not. Pump fresh water down 5 1/2" casing 2 bbl and pressure up to 1200 psi try to pump down 4 1/2" casing w/ fresh water and could not circulate. Pressured up to 1200 psi and shut down. Gih w tubing to 3670' and spot 25 sks plug bottom of plug at 3670' and tag top of plug at 3355'. 10/04/00 Pooh w/tubing and Gih w/wireline and perforated 4 1/2" casing at 2150', Pooh w/wireline and Gih packer set packer and pump into perfs at 2150', 1 bbl pm at 800 psi, Pooh w/packer and Gih w/tubing to 2200' and shut down. 10/05/00-spot 25 sks plug bottom 2200' tag top of cmt at 1950' Pooh w/tubing and Gih w/wireline and perforated at 1050' 2-shot per foot, Pooh w/wireline and Gih w/packer and pump into perfs at 1050'-1 1/2 bpm 800 psi pooh w/packer and Gih w/tubing spot 25 sks plug bottom 1100' pull above plug w/tub and shut down. 10/06/00--Gih w/tub and tag top of cmt 843' pooh w/tubing and go in hole w/wireline and  
(Over)

14. I hereby certify that the foregoing is true and correct

Signed Ronald L. Wallace Title CASING SUP. Date 10-9-00

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date NOV 08 2000

Conditions of approval, if any:

OCO (3), BUM (6), SHEAR, PENCA, COST ASST

Approved as to plugging of the well bore  
Liability under bond is retained until  
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

300 PSI Pumped a total of 40 BBS - Got No RETURN UP  
SURFACE CALL OCO + BLM

(Cont. from oth/side) Perforated at 150', and Gih w/packer set packer and got injection rate 2 bpm 300 psi, mix cmt 30 sks displaced behind cmt inside 4 1/2" casing to perfs 2.6 bbls shut down 4 Hours, pump into perfs at 150' 1 1/2 bpm at 600 psi, mix another 30 sks cmt displaced behind cmt 2.6 bbls and shut down. 10/09/00--try to pump into perfs at 150' pressured 1000 psi could not pump into perfs at 150' released packer and Pooh w/packer and Gih w/ tubing and tag top of plug 124' mix cmt back to surface 10 sks and install dry hole marker and cut off anchors and clean up location