

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1955 SEP 2 AM 10:03

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

August 31, 1955

(Date)

Maljamar, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Kewanee Oil Company  
(Company or Operator)

Pearshall "BXY"  
(Lease)

Elmer Glover  
(Contractor)

Well No. 3 in the SW 1/4 NW 1/4 of Sec. 34

T. 17S, R. 32E, NMPM, Maljamar Pool, Lea County.

The Dates of this work were as follows: July 16, 1955 to August 2, 1955

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Moved in cable tools, set Halliburton Drillable Retainer at 3441'. Pumped in 100 sacks of cement (regular) and squeezed old perforations from 3496' to 3504' and 3466' to 3490'. Shut well in 36 hours for cement to set, then drilled out retainer & cement to 3495' and drilled out old bridge plug at 3530', then cleaned well out to total depth of 4256'. Ran casing scraper to 3540'. Ran 3" tubing with Quibersen LV packer & set packer at 3526'. Control-fraced well using 15,000 gals. gelled lease crude and 20,000# sand at an injection pressure of 2700 psi to 2800 psi and an injection rate of 14.4 BPM. Control-frac work done by The Western Company. (Total lead oil used 656.39 bbls). Pulled 3" tubing and packer out of hole and ran 2" tubing and rods in hole and put well to pumping on 8-3-55. All lead oil was recovered on 8-26-55.

Production before recompletion: Well inactive and no allowable assigned to well.

Production after recompletion: 30 BOPD and 115 BWPD.

Witnessed by C. H. Gooden Jr. Kewanee Oil Company District Foreman  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. A. McRie

Position District Superintendent

Representing KEWANEE OIL COMPANY

Address P. O. Box 124, Maljamar, New Mexico

Engineer District 1

(Title)

SEP 2 1955

(Date)

473