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		lew Mexico tural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	ATION DIVISION	AL BULLOW OF TAKE
DISTRICT II P.O. Drawer DD, Attesia, NM 88210	P.O. B	80x 2088 Iexico 87504-2088	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZATION	
I. Operator		We	T ÅPI No.
Mack Energy Corpor	ation		
Address P.O. Box 276, Arte	sia, NM 88210		
Reason(s) for Filing (Check proper box)	Change in Transporter of	Other (Please explain)	
Recompletion	Oil Dry Gas	Effective 8/1/92	
Change in Operator	Casinghead Gas 🔲 Condensate		
If change of operator give name and address of previous operator Mark	oob Energy Corporation,	P. O. Drawer 217, Artes	sia, NM 88210
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Includ		d of Lease Lease No.
PEARSALL BX	1 PEARSALL		e, Federal ex. Fee LC-058514
Location Unit LetterA	:660Feet From The	NORTH Line and660	Feet From TheEASTLine
	p 17S Range	32E , NMPM,	LEA County
L	PUUUUU		-
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU	Address (Give address to which approve	ed copy of this form is to be sent)
TEXAS-NEW MEXICO PIL		P.O. BOX 2528, HOBB Address (Give address to which approve	S, NM 88240
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas	Address (Give address to which approve	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		n 7
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaudded		17	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ol/Gas Fay	Tubing Depth
Perforations	J		Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	-		
		~	
V. TEST DATA AND REQUES	T FOR ALLOWABLE		
OIL WELL (Test must be after r	ecovery of total volume of load oil and musi	be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lift	his depth or be for full 24 hours.)
Dale First New Oil Run To Tank	Date of Test	rrooucing meniou (riow, pump, gas ign	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gai- MCI ¹
		J	
GAS WELL Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
· ·	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Clioke Size
l'esting Method (pilot, back pr.)		 	
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula	utions of the Oil Conservation	OIL CONSERV	ATION DIVISION SEP 1 1 '92
Division have been complied with and that the information given above is true and complete to the best of my knowledge and pelief.		Date Approved	
is true and complete to the best of my A	-1a/b		
yeuonda	Nelson	By ORIGINAL SIGNED B	Y JERRY SEXTON
Signature Rhonda Nelson	Production Clerk	DISTRICT I SU	
Printed Marine			
VIJAIA	Title 748-3303	Title	
8/29/93- Date		Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.