		,					
DISTRIBUTION							
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C+104 REQUEST FOR ALLOWABLE Supersedes Dif C+104 and C+1					
FILE		AND Effective 1-1-65					
U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
LAND OFFICE							
TRANSPORTER GAS I							
OPERATOR		•					
I. PRORATION OFFICE							
Conoco In	nc.						
Address	·····						
	460, Hobbs, New Mexico 882						
Reason(s) for filing (Check prop New Well	Change in Transporter of:	Other (Please explain)					
Recompletion	Cil Dry G		orate name from 1 Company effective				
Change in Ownership	Casinghead Gas 🗌 Conde	July 1, 1979.	company critective				
If change of ownership give n	ame						
and address of previous owne							
II. DESCRIPTION OF WELL	AND LEASE						
Lease Name	Well No. Pool Name, including I						
PearsallBx	Mationar(6	SA Quein State, Fed	eral or Fee <u>LC 058514</u>				
	140	1.1-5	C				
Unit Letter i_	660 Feet From The N Li	ne and $\underline{660}$ Feet 7 ro	m The				
Line of Section 34	Township 17 Range	32, NMPM, Le	County				
II. DESIGNATION OF TRANS	of Cli Cincol or Condensate		proved copy of this form is to be sent)				
Texas-New Me		Box 1510 Midla	ad TX				
Name of Authorized Transporter	of Casinghedd Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Ege. A 34 17 32		When .				
	led with that from any other lease or pool,						
V. COMPLETION DATA							
Designate Type of Com	opletion = (X)	New Weil Workover Deepen	Plug Back Same Resty, Diff. Resty				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR,	etc., Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth				
	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe				
Periorations			Depth Cdshid Silve				
	TUBING, CASING, AN	ID CEMENTING RECORD	1				
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQUE			oil and must be equal to or exceed top allou				
OIL WELL Date First New Oil Run To Tan		lepth or be for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)				
Date First New OII Hun 10 14h		Freddeing Notifed (1 tow, pamp, gas					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prea, During Test	Oli-Bbis.	Water-Bbis.	Gan-MCF				
l	l	<u> </u>					
GAS WELL		· · · ·					
Actual Prod. Test-MCF/D	Longth of Tost	Bbis, Condensate/MMCF	Gravity of Condensate				
	/ Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
Testing Method (pitot, back pr.,	I doing Pressure (Shut-In)	Casing Pressure (Brac-11)	CHORA SIZA				
VI. CERTIFICATE OF COMP	LIANCE	011 CONSERV	VATION COMMISSION				
a certificate of com	Emitob	· · · · · · · · · · · · · · · · · · ·					
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	. 19 19				
Commission have been comp above is true and complete	lied with and that the information given to the best of my knowledge and belief.	BY forry Lipton					
			pervisor				
Mari	1		•				
A 11/1	masa	If this is a request for all	n compliance with RULE 1104. lowable for a newly drilled or deepened				
- U.T. KILL	(Signature)	well, this form must be accom tests taken on the well in ac	nanied by a tabulation of the Geviation				
Div	ision Manager	All sections of this form	must be filled out completely for allow				
6-14	(Tiule) - 79	able on new and recompleted	able on new and recompleted wells.				
a analysis of the second se	(Date)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
NMOCD (5)		Separate Forms C-104 m	ust be filed for each pool in multiply				
	,,	: completed wells.					

Form 9-331 (May 1963)	UNITED ST DEPARTMEN F T GEOLOGICAL	HE INTER	SPRMIT IN TRIPLIC		Form approved Budget Bureau DESIGNATION A	J No. 42-R1424	
SUN (Do not use this	IDRY NOTICES AND I form for proposals to drill or to Use "APPLICATION FOR PERM	REPORTS	ON WELLS back to a different reservoir.	G. IF IN	DIAN, ALLOTTEE	OR TRIBE NAME	
1. OIL WELL A GAS OTHER					7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR				8. PARM	OR LEASE NAME	2	
3. ADDRESS OF OPERATO	-			9. WELL	NO.	5 X	
4. LOCATION OF WELL () See also space 17 bel At surface	460, Hobbs, New 11 teport location clearly and in accor ow.)	CXICO 88 dance with any	324() State requirements.•	10. FIEL	D AND POOL, OR	WILDCAT	
660' FI	Y E EL				T., R., M., OR BL	K. AND	
14. FERMIT NO.	15. ELEVATIONS (12. COUN	34 T-17	13. STATE	
		3961	DE		Lea	NM	
16.	Check Appropriate Box	To Indicate N	lature of Notice, Report.	or Other Dat	a	· · · · · · · · · · · · · · · · · · ·	
					QUENT REPORT OF:		
TEST WATER SHUT-O	FF PULL OR ALTER CAS	ING	WATER SHUT-OFF				
FRACTURE TREAT	MULTIPLE COMPLET		FRACTURE TREATMENT		REPAIRING WE		
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	G	ABANDONMENT		
REPAIR WELL	CHANGE PLANS		(Other)	t-Ja		X	
(Other)	t COMPLETED OPERATIONS (Clearly s) well is directionally drilled, give		Completion or Ee	esults of multiple completion Report	et ond I are frame		
Future plan	temp. aban.: Une as for well:		Α	- possible	e recom	oletion	
as a re	placement well						
			HIS COTROVE				
			Sandonme	nt expires	DEC 1	1976	
Approximate	date of future l,	1. 0. or	plugging: Zo	detroite			
SIGNED DO	Illengui	TITLE	Stay and	DAT	E 12.	1-75	
(This space for Feder	al or State office use)		2		\		
APPROVED BY CONDITIONS OF AP	PROVAL, IF ANY;	TITLE	· · · · · · · · · · · · · · · · · · ·	DAT			
US65 61 7	file *Sec	e Instructions	on Reverse Side	NEVI MEXIC	IEY O		
			/U. 10223	21			