## NO. OF COPIES RECEIVED I.

	SANTA FE FILE		ONSERVATION COMMISSION OF FOR ALLOWABLE AND	Form C-104  Supersedes Old C-104 and C-116  Effective 1-1-65
-	U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  GAS  OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
I.	PRORATION OFFICE			
	C. E. LARUE and B	. N. MUNCY, Jr.		
	Address		88210	
-	Reason(s) for filing (Check proper box)	LIESTE MEM MONTO	Other (Please explain)	
	New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	- <b>高し、</b> クォッカー	
	If change of ownership give name and address of previous owner	W. A. Mongri	ef, Jr.	
II.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name  Johns B  Location		mar Grayburg Andres	Kind of Lease IC058507(b) State, Federal or Fee Federal
		Feet From The <b>North</b> Line	e and <u>990</u> Feet From 7	The <b>East</b>
	Line of Section 35 Tow	mship 17-5 Range	32-E , NMPM, Lea	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
}	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	
	Texas-New Mexico Pi Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	P.O. Box 1510 Midla: Address (Give address to which approx	ped copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  B 35 17-S 32E	Is gas actually connected? Who	en
		h that from any other lease or pool,	give commingling order number:	
IV.	Designate Type of Completion	n - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	2-4-1968	2-4-1968 Tubing Pressure	Swab Test -Pump Cdsing Pressure	Choke Size
	Length of Test	250#	250#	211
	12 Hrs. Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
	9	9	20	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
			BY	1 ames
			TITLE	and the same of th

(Title) February 6, 1963 This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.