Form G-101 Revised (12/1/55)

Re-enter

NOTICE OF INTENTION TO DRILL

hegins. If o Submit this tions of the	hanges in notice in Commission	OUIN.	posed plan are of FUPLICATE.	lice of the Oil Conservat considered advisable, a co one copy will be returned d submit 6 Copies At	opy of this notice showing approval. Se	ig such changes will be e additional instruction	returned to the sender s in Rules and Regula					
	n all wells Artesis, New A		New Mexic	exico June 9, 1959								
	SERVATIO	ON CO	(Place) MMISSION			(Date)						
Gentlemen:	· }			re-enter								
You a	re hereby : er Drilli	notified ng Co	that it is our in	atention to EMMINISTE	goodhillhgooghuwdl	to be known as						
Cern	er-Willi	GIN6		(Company	or Operator) Well No.	in B	The well i					
						·	nit)					
located!	located 660		eet from the	line of Section	36 - 17S	n 32E	leet from the					
(GIVE LC	CATION	FROM	SECTION LIN	E) Indestan	stand / A Pool	Lea						
•					nd Gas Lease is No							
D	С	×	A	<u> </u>	waer is	•						
<u> </u>					ll with drilling equipment	as follows:	*******************************					
Ε	F	G	Н	The status of plugging bond is Blanket Bond								
L	K	J	1	Drilling Contractor Carper Drilling Company, Inc.								
м	N	o	P	Ber	this well in the							
We pr	opose to u	e the fo	ollowing strings o	formation at an approx	rimate depth of 420	7° - 4410°	lccc					
Stee	Size of Help		Size of Casing	Weight per Foot	New or Second Hand	Depth	Saske Consent					
	11.3/4"		8 5/8*	24 #	New	218' - 1276'	50 sx.					
	8 1/4-		7 *	23 #	New	3180' - 4578'	100 sx.					
	_		MATION	dvisable we will notify yo	u immediately.		al-P-C-lands to Clay - home their moved by you bearing					
					Sincerely yours,							
Approved. Except as				, 19		Drilling Company,	Inc.					
-					By The	(Company or Operator)	Eg					
				. · ·	Position Vice P	esident						
•	OIL C	ONSER	VATION COM	MISSION	Send (Communications regardi	•					
By	1/1/2	1 1/2	1/100	11/	Name Carpe	Drilling Company	, BC.					

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We propose to re-enter this plugged & abandoned well and do the followings

- 1. Drill out cement plugs to 4550'.
- 2. Run 218" 8 5/8" 24# casing as tie in to pulled surface string.
- 3. Run Gamma Ray-Neutron Log and cement top Indicator.
- 4. Set cement plug in bottom of 7" casing.
- 5. Perforate indicated porosity.
- 6. Run 27/8" the with packer.
- 7. Fracture zone with 15,000 gals oil and 30,000 lb. send.
 - 8. Swab and test thru tubing.

If well shows commercial production:

- 1. Kill with salt water.
- 2. Pull tubing and packer.
- 3. Set cast iron drillable bridge plug at 3500°.
- 4. Run approximately 3450° 5 1/2" 15.5# new casing and cement with 150 sacks cement.
- 5. Drill out cement and bridge plug.
- 6. Run 2 3/8" tubing and put on production.

Form C-128 Revised 5/1/57 NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Secti	ion A.				*			Data Santa		
	\$			i. Karangan Ba		A grant to the say	# 17 1 m	Date June 6. 1959		
Opera	tor Carp	r Drill	ing Comp	any, In	I		ner-14144	sales and the sales		
Well Tocat	No. 1 ced 660	Unit L	etter	<u>Sect</u>	ion		Township			
Count	y Lee		G. I	. Eleve	tion	30271	Dedicate	et From Line ed Acreage An Acres		
Name	of Product	ina Form	nation (ara visire) () ()	*	Pool M	111		
1. I	s the Oper	rator th	e only o	wner* i	n the d	edicated a	acreage ou	utlined on the plat below?		
		No		one is	"no " h	avo tho i	atamaata a	of all the owners been		
c	onsolidate	ed by co	mmunitiz	ation a	greemen	t or other	rwise? Ye	or all the owners been esNo If answer is		
• • • • • • • • • • • • • • • • • • • •	ves, lvpe	e of Con	solidati	on						
3. I	f the answ elow:	ver to q	uestion	two is	"no," l	ist all th	ne owners	and their respective interests		
	e iow.									
		Owner				Land Description				
										
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							· · · · · · · · · · · · · · · · · · ·			
Section	on. B	 -						_		
		1								
		1		099	1			This is to certify that the		
		1		38	1			information in Section A		
		1		At heavy	0			above is true and complete		
		i				1980		to the best of my knowledge and belief.		
		ĺ								
		T – –						Carper Drilling Company, Inc		
						į		(Operator)		
		1				i		Varskace Kowle		
		1				1		(Representative)		
		l				l I		Artesia, New Mexico		
						İ		Address		
	-		<u></u> -							
								This is to certify that the		
								well location shown on the		
				1				plat in Section B was plotted		
		i						from field notes of actual		
		1						surveys made by me or under		
		<u> </u>		 -				my supervision and that the same is true and correct to		
		Ī				! 	Ì	the best of my knowledge and		
								belief.		
								Date Surveyed 2-6-47		
		 					,	Clark E. Storm		
		 				! 		Registered Professional		
-						_1		Engineer and/or Land Surveyor.		
330	660 990 13		380 2310 Z	-	2000 15		\$00 0	Certificate No. 1083		
		(See	instruc	tions f	or comp	leting thi	is form or	the reverse side		

'NSTRUCTIONS FOR COMPLETION'

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plate the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

^{* &}quot;Gwner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)