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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-4113

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Shut In	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name State CF
3. Address of Operator Box 69 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER A 400 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Corbin Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3987 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug and abandon the above well in the following manner:

1. Set a C.I. bridge plug @ 8350' (5½" set @ 8816' w/175 sxs)
2. Set a 25 sx cement plug on top of BP @ 8350.
3. Load hole with mud laden fluid.
4. Shoot and pull approximately 3000' of 5½" casing.
5. Set a 25 sx cement plug ½ in and ½ out of 5½" casing stub.
6. If more than 3000' of 5½" casing can be pulled, set a 25 sx. cement plug ½ in and ½ out of 8 5/8" casing stub (8 5/8" set @ 2750' w/950 sxs)
7. Shoot and pull approximately 1000' of 8 5/8" casing.
8. Set a 25 sx. cement plug ½ in and ½ out of 8 5/8" casing stub.
9. Set a 25 sx cement plug ½ in and ½ out of 13 3/8" casing stub. (13 3/8" set @ 297' w/225 sxs)
10. Set a 10 sx cement surface plug w/marker.
11. Clean the location of all debris and equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED
G. D. ROBERTSON TITLE District Admin. Supervisor DATE 2/10/71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE FEB 12 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 11 1971

OIL CONSERVATION COMM.
HOUSTON, TEX.