		NEW MEXIC	CO 01L (CONSERV	ATION	OMMISSI	ON	FORM C-103 (Rev 3-55)
MISCELLANEOUS REPORTS ON WELLS								
(Submit to appropriate District Office as per Commission Rule 1106)								
Name of Con	npany	· · · · · · · · · · · · · · · · · ·		Addr	ess 11 3	03		
	Drilling Com	Dany, Inc.			Artegie	. Nev Me	xieo	
Lease			Vell No.	Unit Lette	r Section	Township		Range
State Mi			1	A	36	17-5		32-E
Date Work P 12-20-6(er en	Pool Undesign	ated			County Lea		
				Core (Chec	k appropria			
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):								
D Pluggin		nedial Work						
Cemented with 175 sacks 50-50 Posmix 4% gel. Plug down at 7:00 a. m. 12-20-60. Top cement 7508'. Ran casing as follows: 10 joints, 317.60', 5 1/2" 17# N-80 LT&C 52 joints, 1716.02', 5 1/2" 17# J-55 ST&C 174 jeints, 5541.32', 5 1/2" 15.5# J-55 ST&C 25 joints, 822.46', 5 1/2" 17# J-55 ST&C 14 joints, 405.39', 5 1/2" 17# J-55 LT&C After 24 hours. Pressured casing with 800 psi. No decrease in pressure for 30 minutes.								
Witnessed by		Position			Company			
Vincent Foster			Petroleum Engineer			Carper Drilling Company, Inc.		
		FILL IN BEL	OW FOR F	REMEDIAL	WORK RE	ويجهدون بالبريج الكفين فكالمتحدث فتقات والم		
			ORIG	INAL WELL	DATA			
D F Elev.	TE)	PBT	D		Producing	Interval	Completion Date
Tubing Diameter Tubing Depth		Tubing Depth		Oil String Diame		er	Oil String Depth	
Perforated In	terval(s)							
Open Hole Interval					Producing Formation(s)			
			RESUL	TS OF WOR	KOVER	• ; <u></u>		· · · · · · · · · · · · · · · · · · ·
Test	Date of Oil Productio Test BPD			Production CFPD		roduction PD	GOR Cubic feet/Bl	Gas Well Potential bl MCFPD
Before Workover								-
After Workover								
	10.	I her to th	I hereby certify that the information given above is true and complete to the best of my knowledge.					
Approved by					Name Stanle leason			
Thie					Position Exec. Vice President			
Date				Comp	any		ling Comp	ny Ine