		﴿					•			
NO. OF COPIES RECEIVED		*				-			m C-105 vised 1-1	
DISTRIBUTION								5a. Ind	icate Tyr	oe of Lease
SANTA FE					ERVATION			Sta	te X	Fee
FILE		ELL COMPLE	TION OR	RECO	MPLETION	REPOR	IT AND L	.0G 5. Stat	e Oil & C	Gas Lease No.
U.S.G.S.		Crig&3cc: (cc: S	Holouthern	bbs n Re <del>o</del> i	ion (Wes	t Taxes	.)	!	B <b>-1</b> 013	37
LAND OFFICE		cc:	State	Land (	on (nos Office	o rever	, ,	7777	illini.	mmini
OPERATOR		cc: f		-cara	11100				11111	
la, TYPE OF WELL								7. Unit	t Agreeme	ent Name
ta. TYPE OF HEEL	OIL	GAS WELL								
b. TYPE OF COMPLET		X GAS WELL	L !	DRY	OTHER			8. Far	m or Leas	se Name
NEW I WORK		PLUG BACK	DIF:	F	OTHER	Re-E	Intry	Sta	te 24!	5
2. Name of Operator			Minate V.	200				9. Well		
SINC	LAIR CIL C	CRECRATION	into Atl	antic Ric	hfield Comp	rah Redi			2	
3 Address of Operator			effective	March	4, 1969			10. Fi	eld and P	ool, or Wildcat
P. 0	. Box 1920	), Hobbs, Ne	ew Mexa	<b>യ</b> , ജ	5240			Laz	.y υ - ε	etti
4. Location of Well									[[[[	
_						7/1	-0		11111.	
UNIT LETTERB	LOCATED	990 FEET FE	ROM THE	North	LINE AND	165	U FEET F		7]]]]	
-								12. Co	-	
THE East LINE OF S	ec. 28 t	wp. 135 RG	e. 33E	NMPM	UIIII	///X/	777777	/// Lea	,	VIIIIIIII
1 4. 1		wr. 135 RG eached 17, Date			rod.)   18. E	levations (	DF, RKB,	RT, GR, etc.,	/ 19. Ele	v. Cashinghead
11-14-68	11-29-		12-2-68				461 GR	Rotary Tools	<u> </u>	Cable Tools
20. Total Depth	21. Plu	g Back T.D.	22. I	i Multiple Jany	e Compl., Hov	23. in	rilled By	0 <b>-</b> 97641		Cuble 1001s
97641								0-7104	125	Was Directional Survey
24. Producing Interval(s)		tion - Top, Botton	i, Naine							Made
9709 <b>-</b> 9764' Bou	igh "C"									Yes
26. Type Electric and Ot	hor Logs Bun								27. Was	Well Cored
None None	mer gogs rum									No
		CAS	ING RECO	RD (Repo	ort all strings	set in wel				
CASING SIZE	WEIGHT L.B.				ESIZE		EMENTING	RECORD		AMOUNT PULLED
13-3/8"OD		,,,,,	3221		-1/4"		350_sa	cks		None
8-5/8"CD		<u> </u>	40301		1"		1400 sa			3201
5-1/2"CD			97091		7-7/8"		500 sa			None
29.	L	INER RECORD				30.		TUBING	RECOR	D
SIZE	TOP	воттом	SACKS C	EMENT	SCREEN		IZE	DEPTH SI		PACKER SET
						2.	<b>-3/8</b> "(I	97451		96581
			<u> </u>		<del>,</del>					
31. Perforation Record (	Interval, size an	d number)			32.			URE, CEMEN		
9709-9764' C.H	Ι.					INTERVA				MATERIAL USED
					9709-97			0 gals.		ks. Cement
	-				9589-96	40'		lueeze w/	1)0 3	No. Canello
· · · · · · · · · · · · · · · · · · ·				PPAN	UCTION		l			
33.	T Brode	uction Method (Fla	wing. gas l			d type pun.	p)	Well	Status (	Prod. or Shut-in)
Date First Production 12–2–68		lowing	, 5.	-Jo3 EE		,, .	.,	Ì	Prod	•
Date of Test	Hours Tested	Choke Size	Prod'n.	For	Oil - Bbl.	Gas -	- MCF	Water - Bb	ı. G	Gas - Oil Ratio
12-2-68	16 h		Test Pe	eriod	236		378	28		1600:1
Flow Tubing Press.	Casing Pressw		4- Oil - B	bl.	Gas - 1	MCF	Water -	₽FI.	Oil Gr	avity - API (Corr.)
420#	700#	Hour Rate	35	54		566		42		dvity - API (Corr.)
34. Disposition of Gas (	Sold, used for fu	el, vented, etc.)			····			Test Witne		
Sold								Mr. 1	1. L M	oore, Jr.
35. List of Attachments										
	$\sim$		==							
36. I hereby certify that	the information	shown on both sid	es of this f	orm is tru	ie and comple	te to the b	est of my k	nouledge and	belief	
1	-114									
SIGNED 7	1 Whole			rLE	Superi	ntende	nt	DATE	<u> De</u>	cember 3, 1968
SIGNED										

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heestern	Vow	Maxica	

## Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
т.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
					Point Lookout		
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	Т.	Ignacio Otzte
T.	Glorieta	T.	McKee	Bas	e Greenhorn	T.	Granite
					Dakota		
					Morrison		
T.	Tubb	T.	Granite	T.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	Т.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
					Chinle		
					Permian		
					Penn "A"		

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
9709	9764	551	Lime				
		:					
		·					
						. [	
					:		