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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION

Orig<sup>3</sup>cc: OCC, Hobbs  
cc: Southern Region (West Texas)  
cc: State Land Office  
cc: file

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-10137

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SINCLAIR OIL & GAS COMPANY	8. Farm or Lease Name State 245
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 13S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Lazy J Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4246' GR	12. County Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Re-Entering, run 5-1/2"OD csg to 4475' test csg, deepen and treat.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-14-68 Removed dry hole marker, drilled cement 0-20', drilled plug in top of 8-5/8"OD to casing stub @ 320'. Drill and circulate out heavy mud to 4475' top of 5-1/2"OD casing stub. Washover top of 5-1/2"OD csg. stub 4475 to 4486'. Bevel top of 5-1/2"OD casing @ 4475'. Ran 4475' of 5-1/2"OD 17# J-55 casing w/5-1/2"OD X 6-3/4"OD Homco csg. bowl w/12 lead seals, caught top of 5-1/2" csg. 15000# tension. Drilled cement 4476-4481 and washed heavy mud 4481-4510'. Pressure tested casing and csg. bowl 4476' to surface, 1500# for 30 minutes. Tested O.K.

11-21-68 Drilled heavy mud 4510-7680' and circulated out. Pressure tested 5-1/2"OD casing to 1500# for 30 minutes. Tested O.K.

11-22-68 Drilled heavy mud and cement 9300 to 9500', washed heavy mud to 9670'.

11-24-68 Ran 2-3/8"OD tubing to 9658' w/packer @ 9535'. M.A. wash Penn perfs. 9589-9646' w/500 gals. Max. Press. 400, Min. 0# @ 3 BPM. Spot 250 gals. 15% acid perfs. 9589-9646' and cement squeeze w/150 sks. Type H plus 1% CFR2 slurry wt. 14.4# Max. Press. 4000#, rev. out 45 sks. WOC 24 hrs. Pressure tested old perfs. 9589-9646' to 1500# for 30 mins. Tested O.K.

11-28-68 Deepened from 9709 to 9764'. Cleaned out, open hole 9709-9764'TD.

12-2-68 M. A. washed Bough "C" open hole 9709-9764' w/500 gals. Max. Press. 1800#, Min. 6# Avg. 1600#, Vac. in 2 mins. @ 3 BPM. On potential test flowed Bough "C" Open Hole interval 9709-9764' 236 BNO plus 28 BFW in 16 hrs. on 17/64" choke. Tbg Press. 420# GOR 1600:1. Cnty 41.30.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 12-3-68

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE DEC 4 1968

CONDITIONS OF APPROVAL, IF ANY: