Owner (Title)

August 4, 1971 (Date)

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS	REQUEST	FONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 AS
I.	OPERATOR PRORATION OFFICE Operator			
	Charles B. Gillespie, Jr.			
	P. O. Box 1179 Midland, Texas 79701			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	Recompletion	Change in Transporter of: Oil Dry Ga	s	stants ou_s_ H.4
	Change in Ownership	Casinghead Gas Conden	Formerly State S	v nuic &t
	If change of ownership give name and address of previous owner			
Ħ.	DESCRIPTION OF WELL AND LEASE Lease Name Lease No. Well No. Pool Name, Including Formation Kind of Lease Kind of Lea			
	State "G"		ders Permo-Penn	State, Federal or Fee State
	Location		4.00	
	Unit Letter B; 660 Feet From The North Line and 1980 Feet From The East			
	Line of Section 3 Tov	wnship 15-S Range 33	NMPM, Lea	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	
	Amoco Pipeline Company Name of Authorized Transporter of Cas		Box 1979 Tule Address (Give address to which approve	sa, Oklahoma ed copy of this form is to be sent)
	Warren Petroleum Corpo		1	sa, Oklahoma 74102
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	n
	give location of tanks.	B 3 15-8 33-E	4	unknown
IV.	COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Lievations (DF, RRB, RI, GR, etc.)	Name of Froducing Formation	Top On/ Gus Puy	Tubing Depth
	Perforations	<u> </u>		Depth Casing Shoe
		TURING CASING AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oii-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL	1.		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Al Cames	
	above to the and complete to the	The or my anomicage and bench	THE SUIT AND ASTRICT I	
			This form is to be filed in co	omnliance with BILL 5 4464
	2// / / // //		THIS TOUR IS TO BE THEN IN CO	ombitance arm MAFF 11041

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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OIL CONSERVATION COMM.
HOBBS, K. JA.