

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2118	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT C-101 FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name
2. Name of Operator Charles B. Gillespie, Jr.		8. Farm or Lease Name State G
3. Address of Operator P. O. Box 8, Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>15S</u> RANGE <u>33E</u> NEPM.		10. Field and Pool, or Wildcat Penn Saunders Permo Upper
15. Elevation (Show whether DF, RT, GR, etc.) 4207 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Set cement plug above injection interval ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (3-23-86) Ran 4" CIBP could not get below 2697'. Ran tubing and bit to 8166'.
- (3-24-86) Ran tubing into top of liner at 8191'.
- (3-25-86) Pumped 87 sx. class 'C' cement. Flushed tubing with 32 BBLS water. Pulled 2073' tubing. Shut well in.
- (3-26-86) Pumped 12 BBLS water down tubing, caught pressure. Tubing stuck in cement (apparently drug up when pulled tubing). Ran free point. Cement inside tubing at 6005', free point at 5789'. Cut tubing at 5781'. Pulled tubing. Pumped 68 BBLS 2% KCL water. Pressured up to 500# for 45 minutes. Held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David Hestup TITLE Engineer DATE 3/31/86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 4 - 1986

CONDITIONS OF APPROVAL, IF ANY: