				Form C-103
DISTRIBUTION	· ~ _{pp}			Supersedes Old
SANTA FE	NEW	MEXICO OIL CONSERVATION C	OMMISSION C. C.	C-102 and C-103 Effective 1-1-65
FILE				
U.S.G.S.		Fee 8	11 40 AM '67	5a. Indicate Type of Lease
LAND OFFICE			, , , , , , , , , , , , , , , , , , ,	State 🚣 Fee
OPERATOR				5. State Oil & Gas Lease No.
***	·			E-2118
(DO NOT USE THIS FOR	SUNDRY NOTICES AN	ND REPORTS ON WELLS R TO DEEPEN OR PLUG BACK TO A DIFFER (FORM C-101) FOR SUCH PROPOSALS.)	NEW T.	
USE *	APPLICATION FOR PERMIT -"	(FORM C-101) FOR SUCH PROPOSALS.)	TENT RESERVOIR.	
OIL WELL WELL				7. Unit Agreement Name
2. Name of Operator	OTHER-			State 8 "N" Unit 8. Form or Lease Name
Amerada 1	Petroleum Cerperai	t.i.an		e. Furth of Lease Name
. Address of Operator	outoffer out both	7.74		9. Well No.
P.O. Box	668 - Hebbs, New	Nexti eo		1 -
. Location of Well				2 10. Field and Pool, or Wildcat
C	660	North	1980	Saunders
UNIT LETTER	FEET FR	OM THE NOTTH LINE AND	FEET FROM	Service of a
West	3	158	33E	
THE LIN	IE, SECTION	TOWNSHIP RANGE	NMPM	
	15. Elev	vation (Show whether DF, RT, GR, et	(c.)	12. County
		4207 * DF	,	I.e.
	Charle Assessed in D			1 1111111111111111111111111111111111111
		ox To Indicate Nature of No		
NOTIC	E OF INTENTION TO:		SUBSEQUEN	T REPORT OF:
		<u></u>	·	_
		1 11		ALTERING CASING
=	PL	UG AND ABANDON REMEDIAL WOR	к 📙	<u>=</u>
EMPORARILY ABANDON		COMMENCE DRI	=	PLUG AND ABANDONMENT
EMPORARILY ABANDON		COMMENCE DRI	=	PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING	сн	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER TO CONVEY	te water injecti	COMMENCE DRI CASING TEST A OTHER	LLING OPNS.	C
OTHER TO CONVERT	te water injecti	commence dri casing test a other tate all pertinent details, and give pe	LLING OPNS. ND CEMENT JOB ertinent dates, including	estimated date of starting any propose
Temporarily abandon pull or alter casing other To cenvert 7. Describe Proposed or Comwork) see Rule 1 fos. Plan to cenvertubing. Plan	te water injection (Clearly somette injection g back OH with sa	COMMENCE DRI CASING TEST A OTHER	ertinent dates, including	estimated date of starting any proposed
To convert To convert 7. Describe Proposed or Com work) SEE RULE 1705. Plan to conv tubing. Plu 99151. Inst	te water injections (Clearly sometime of the injection of the back OH with sall necessary well	commence dri casing test a other tate all pertinent details, and give pe	ertinent dates, including	estimated date of starting any propose
To convert To convert 7. Describe Proposed or Com work) SEE RULE 1705. Plan to conv tubing. Plu 99151. Inst	te water injections (Clearly sometime of the injection of the back OH with sall necessary well	ion well tate all pertinent details, and give per well by pulling, hydround from 10,000' to 993 Li head equipment to be	ertinent dates, including	estimated date of starting any proposi
To convert To convert 7. Describe Proposed or Com work) SEE RULE 1705. Plan to conv tubing. Plu 99151. Inst	te water injections (Clearly sometime of the injection of the back OH with sall necessary well	ion well tate all pertinent details, and give per well by pulling, hydround from 10,000' to 993 Li head equipment to be	ertinent dates, including -testing and : 5 and with company continuous con	estimated date of starting any proposed internally coating sment from 9935' to
To convert To convert 7. Describe Proposed or Com work) SEE RULE 1705. Plan to conv tubing. Plu 99151. Inst	te water injections (Clearly sometime of the injection of the back OH with sall necessary well	ion well I casing test a other tate all pertinent details, and give per and from 10,000' to 993. It head equipment to be complete to the best of my knowledge	ertinent dates, including	estimated date of starting any proposed
To convert To convert 7. Describe Proposed or Com work) SEE RULE 1705. Plan to conv tubing. Plu 99151. Inst	te water injections (Clearly sometime of the injection of the back OH with sall necessary well	ion well tate all pertinent details, and give per well by pulling, hydround from 10,000' to 993 Li head equipment to be	ertinent dates, including -testing and : 5 and with company continuous con	estimated date of starting any proposed internally conting sment from 9935' to
To convert To convert 7. Describe Proposed or Comwork) SEE RULE 1703. Plan to convetubing. Plus 99151. Inst.	te water injections (Clearly sometime of the injection of the back OH with sall necessary well	ion well I casing test a other tate all pertinent details, and give per well by pulling, hydround from 10,000' to 993. It head equipment to be complete to the best of my knowledge. TITLE District Su	ertinent dates, including -testing and : 5 and with company continuous con	estimated date of starting any proposed internally coating parent from 9935* to
To convert To convert 7. Describe Proposed or Comwork) SEE RULE 1703. Plan to convertubing. Plu 99151. Inst	to water injection pleted Operations (Clearly size back OH with sall necessary well all necessary well sall necessary well sal	ion well tate all pertinent details, and give per well by pulling, hydround from 10,000' to 993 Li head equipment to be	ertinent dates, including -testing and : 5 and with company continuous con	estimated date of starting any proposed internally conting sment from 9935' to