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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORT ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>P. O. Box 668 - Hobbs, New Mexico</b>			
Lease <b>State 8 "B"</b>	Well No. <b>2</b>	Unit Letter <b>C</b>	Section <b>3</b>	Township <b>15S</b>	Range <b>33E</b>		
Date Work Performed <b>3-12-64 to 3-30-64</b>	Pool <b>Saunders</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled tubing, packer and flow valves. Ran magnetic junk basket on wireline. No recovery. Ran flat bottom Klusterite mill. Drilled junk and cement from 9900' to 9915'. Drilled formation from 9915' to 10,000'. Drilled with gas from Saunders Gas System. Ran Schlumberger Gamma Ray Neutron log. Ran 2-3/8" OD tubing, Halliburton RTTS tool and flow valves. Set RTTS tool at 9862'. Acidized 4" casing perfs. 9885' to 9913' and 3-1/8" OH from 9915' to 10,000' with 2000 gals. 15% reg. acid. Reset RTTS tool at 9761'. Resumed flowing by gas lift.

Witnessed by <b>W. O. Devries</b>	Position <b>Foreman</b>	Company <b>Amerada Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>4207'</b>	T D <b>9915'</b>	P B T D <b>9913'</b>	Producing Interval <b>9783' to 9913'</b>	Completion Date <b>5-22-51</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>9764'</b>	Oil String Diameter <b>4"</b>	Oil String Depth <b>9915'</b>	

Perforated Interval(s)  
**9783' to 9803', 9830' to 9858', 9885' to 9913'.**

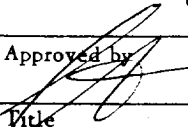
Open Hole Interval <b>-</b>	Producing Formation(s) <b>Permian-Pennsylvanian</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>2-24-64</b>	<b>8.28</b>		<b>2.76</b>		
After Workover	<b>3-30-64</b>	<b>66.00</b>	<b>92.73</b>	<b>0</b>	<b>1405</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>W. C. Co. J. P. J.</b>
Title <b>District Superintendent</b>	Position <b>District Superintendent</b>
Date <b>3-30-64</b>	Company <b>Amerada Petroleum Corporation</b>

2017-2018

2017-2018

2017-2018

2017-2018

2017-2018

2017-2018

2017-2018

2017-2018

2017-2018

2017-2018