

RECEIVED

## OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

JAN 15 1951

## Miscellaneous Reports on Wells

OIL CONSERVATION COMMISSION  
POSTS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>X</b>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

January 9, 1951

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the.....

**Amerada Petroleum Corporation** State **S "B"** Well No. **2** in the  
Company or Operator Lease

**C/NE/4 NW/4** of Sec. **3**, T. **15-S**, R. **33-E**, N. M. P. M.,  
**Saunders** Field **Lea** County.

The dates of this work were as follows: **January 8, 1951**

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on **January 6,** 19 **51**  
and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**3100' - Total Depth - Anhydrite. Ran Temperature Survey - Top of cement on outside of 7-5/8" casing at 809', ratio of actual to calculated fill 60.7%. Checked top of cement at 3014'. Tested casing & connections with 1100# for 1/2 hour - no pressure drop. Drilled cement from 3014' to 3100' & tested casing & connections with 1100# for 1/2 hour - no pressure drop. Started drilling formation and 6-3/4" hole at 4:45 P.M., 1-8-51.**

Witnessed by **C. E. Telge** **Amerada Petroleum Corporation** **Farm Boss**  
Name Company Title

Subscribed and sworn before me this.....

I hereby swear or affirm that the information given above is true and correct.

9th day of January, 19 51

Name **Don Topp**Position **Assistant District Superintendent**

Representing **Amerada Petroleum Corporation**  
Company or Operator

My commission expires **10-11-54**Address **Drawer D, Monument, New Mexico**

Remarks:

APPROVED

JAN 15 1951

**Don Topp**  
Name

**C. E. Telge**  
Title