NO. OF COPIES REC	EIVED		
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

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DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	CAS	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Charles B. Gillesp	ie, Jr.		
P. O. Box 1179 Mi	dland, Texas 79701	Other (Please explain)	
New Well	Change in Transporter of:	Former Ly	
Recompletion	Oil Dry G	-	1111 T
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner		poration	
I. DESCRIPTION OF WELL AND	Lease No. Well No. Pool N	ame, Including Formation	Kind of Lease
Lease Name			State, Federal or Fee State
State Location		nunders Permo-Penn	State
		1000	. The Back
Unit Letter G ; 19	80 Feet From The North L	ine and 1980 reet rion	m The
I to a f Section 3	`ownship 15-S Range	33-E , NMPM,	Les County
Line of Section 3	Ownship IJ-S Italige	33-2 1	200
L DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS 7 / 2	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Amoco Pipeline Comp	any	P. O. Box 1979,	Tulsa, Oklahoma roved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas 📆 💮 or Dry Gas 🦳	Address (Give address to which app	roved copy of this form is to be sent)
Warren Petroleum Co	rporation	P. O. Box 1589,	Tulsa, Oklahoma 74102
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	B 3 15-S 33-E	yes	unknown
If this production is commingled v	with that from any other lease or pool	, give commingling order number:	
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool		Ding Rack Same Resty, Diff, Rest
COMPLETION DATA	Oil Well Gas Well	, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Complete	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
COMPLETION DATA	Oil Well Gas Well		
Designate Type of Complete Date Spudded	tion $ (X)$ Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	
Designate Type of Complete	tion $ (X)$ Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.,	tion $ (X)$ Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Complete Date Spudded	tion $ (X)$ Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top O:l/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top O:l/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
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Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT pil and must be equal to or exceed top allo
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Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT pil and must be equal to or exceed top allowing the second control of the s
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Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allowing lift, etc.) Choke Size
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT pil and must be equal to or exceed top allowing the second control of the s
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Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allowed to the size of the siz
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allowing lift, etc.) Choke Size
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allowing the state of the
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Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allelift, etc.) Choke Size Gas-MCF Gravity of Condensate
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top all. lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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VI.

above is true and complete to the best of my knowledge and belief.

Made Bhilly I
(Signature)
Owner
January 1, 1971

(Date)

APPROVED_	JAN		19
APPROVED		.	_,
BY_	1967	mes	
	SUPERVISOR	DATE	
TITE F			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.