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# NEW MEXICO OIL CONSERVATION COMMISSION

APR 21 8 02 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E-2118</b>

## SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Injection Well</b>	7. Unit Agreement Name
2. Name of Operator	<b>State 3 "N" Unit</b>
3. Address of Operator	8. Farm or Lease Name
<b>P.O. Box 668 - Hobbs, New Mexico</b>	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM	<b>3</b>
THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>15S</b> RANGE <b>33E</b> NMPM.	<b>Saunders</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>4202' DF</b>	<b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Convert to Injection Well</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled and laid down tubing, flow valves & packer. Tagged bottom at 9930'. Dumped cement for plug from 9900' to 9930'. Ran 316 jts. 2-7/8" internally coated tubing set open ended at 9680' with Baker Model "A" Lok-Set packer at 9676' with 12,000# tension on packer. Started injecting water 4-20-67. Classification changed from Penn. zone oil well to Penn. zone water injection well 4-20-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Dwyer TITLE District Superintendent DATE 4-21-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: