NO. OF COPIES RECEIVED DISTRIBUTION

District Superintendent

Hevember 29, 1966

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION RECLIEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

FILE	_	REQUEST	LINESS OFFICE O. C. C	Effective 1-1-65
U.S.G.S.	AUTHORI7		NSPORT OIL AND NATU	
LAND OFFICE	AUTHORIZ		Nov 30 3 36 PH '6	
TRANSPORTER OIL				-
GAS	_			
OPERATOR				
PRORATION OFFICE Cperator	1			NAME CHANGE
Amereda Petro	leum Cerperat	ilon		AMERADA PETROLEUM COPIG
Address				THE CONTRACT
P.O. Box 668	- Hebbs, New	Maxico		EFFECTIVE Daty in 1969
Reason(s) for filing (Check proper box			Other (Please expla	
New We!l	Change in Tra		To change h	ame from State S "B" #3 eff.
Recompletion	Cil	Dry Go		ef. NMOCC Order No. R-3143.
Change in Cwnership	Casinghead G	ds	is die	
If change of ownership give name and address of previous owner				
•	I DACE			
DESCRIPTION OF WELL AND Lease Name	Lease No.	1	me, Including Formation	Kind of Lease
State S "N" Unit	E-2118	3 Sax	inders Permo-Penn.	State, Federal or Fee State
Location	4	10	4646	The set
Unit Letter;19	Feet From Ti	he SOFGR Lin	ne and 1980 Fe	et From The
3 7	wnship 158	Range	33 E , NMPM,	Lea Count
Line of Section 7	iwnsnip	Hange		
DESIGNATION OF TRANSPOR	TER OF OIL AN	D NATURAL GA	NS	talli (ami ta da la cant)
Name of Authorized Transporter of Ci	l 🔼 or Conde	ensate	Address (Give address to whi	ch approved copy of this form is to be sent)
Service Pipe Line C		D 0 ==	Bex 337 - Midla	ch approved copy of this form is to be sent)
Name of Authorized Transporter of Co	rp.	or Dry Gas	Box 1589 - Tals	a 2. Uklahema
Amerada Petroleum Corp.			Rosrell Star Ro Is gas actually connected?	wte - Tatum, New Merico
If well produces oil or liquids, give location of tanks.	Unit Sec.	15S 33E	Yes	
·		_ 	give commingling order num	ber:
If this production is commingled w	ith that from any or	ther lease or pool,	Bive comminging order nam	
	Oil W	/el! Gas Well	New Well Workover De	eepen Plug Back Same Resty. Diff. Res
Designate Type of Completi		1	Table Dark	P.B.T.D.
Date Spudded	Date Compl. Read	ly to Prod.	Total Depth	1.5.1.5.
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducin	g Formation	Top Oil/Gas Pay	Tubing Depth
Lievations (DF, RRB, RT, GR, etc.,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.		
Perforations	_ 			Depth Casing Shoe
			D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET	SACKS CEMENT
				
TEST DATA AND REQUEST 1	FOR ALLOWABL	E (Test must be	after recovery of total volume of	load oil and must be equal to or exceed top al
OIL WELL		able for this d	epth or be for full 24 hours) Producing Method (Flow, pur	
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pur	المناع وسو المادا
A Total	Tubing Pressure		Casing Pressure	Choke Size
Length of Test	Tubing Freshule			
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	Gas-MCF
GAS WELL	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Feudin or Lest			
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size
regitted Maction (house) pages his				
CERTIFICATE OF COMPLIA	NCE		OIL CON	SERVATION COMMISSION
. Certificate of Complia	.,,,,,			, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
above is true and complete to t	ne best of my kno		1 1	
			TITLE	<u> </u>
			This form is to be	filed in compliance with RULE 1104.
B. J. Sing				for allowable for a newly drilled or deepe accompanied by a tabulation of the devia
(Signature)			tests taken on the well	in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.