

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2118
7. Lease Name or Unit Agreement Name State 'G'
8. Well No. 4
9. Pool name or Wildcat Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Charles B. Gillespie, Jr.
3. Address of Operator P.O. Box 8 Midland, Texas 79702	4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 3 Township 15S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4203' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Temporarily Abandon</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/25/91: 5 1/2" casing collapsed at 4925'. Could not pull 2 3/8" tubing set at 9805'. Backed off 2 3/8" tubing at 4897'. Pulled 2 3/8" tubing.

6/26/91: Ran 5 1/2" packer and 2 3/8" tubing. Set 5 1/2" packer at 4845'. Riggd up Cardinal Surveys. Ran pump in tracer survey. Survey indicated 100% of fluid moving below 4910'. Pulled 2 3/8" tubing and 5 1/2" packer.

6/27/91: Ran 5 1/2" cement retainer and 2 3/8" tubing. Set 5 1/2" retainer at 4845'. Pumped 400 sx Halliburton Class "C" cement. Final squeeze pressure 500#. Left 5 sx cement on top of retainer. Shut well in. ~~Temporarily abandon.~~

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles B. Gillespie, Jr. TITLE Production Manager DATE 7/17/91
TYPE OR PRINT NAME TELEPHONE NO. 915-683-1765

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 19 1991

RECEIVED

JUL 18 1991

660
HOBBS OFFICE