NO. OF COPIES REC	EIVED	
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SANTA FE		
FILE		
U.5.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	

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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		HONDS OFFICE O. C. C.	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE		Nov 30 3 36 PM '66	
TRANSPORTER OIL		1101 30	
GAS	_	NAME CHAN	GE
OPERATOR		A ADA PI	TROUTIN COPR.
PRORATION OFFICE  Cperator			A HESS CORP.
Amerada Petroleum	Corporation	EFFECTIVE.	1909 1 1909
P.O. Box 668 - Ho	bbs. New Maxico		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:	To change name	from State S "B" #4 eff.
Recompletion	Oil Dry G	as 12-1-66. Ref.	NHOCC Order No. R-3143.
Change in Ownership	Casinghead Gas Condo	ensate	·
If change of ownership give name	<b>;</b>		
and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Lease No.   Well No. Pool N	ame, Including Formation	Kind of Lease
State S "N" Unit	E-2118 4 Sav	unders Permo-Perm.	State, Federal or Fee State
Location		4040	Most
Unit Letter;	980 Feet From The South L	ine and Feet From	n The
Cint Better	A 20	227	Lea County
Line of Section 3	Township 158 Range	33 <b>E</b> , NMPM,	County
Name of Authorized Transporter of	ced to water injection well Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
	T. D.	Is gas actually connected?	Vhen
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gus decidify connected.	
give location of tanks.			
If this production is commingled	with that from any other lease or pool	l, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Rest
Designate Type of Comple	etion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top all
OIL WELL	able for this	depth or be for full 24 hours)  Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tiji, eic.)
_			
Length of Test			Chales Sine
	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Tubing Pressure		
	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbls.	Choke Size  Gas - MCF
GAS WELL	Oil-Bhis.	Water - Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D			
	Oil-Bhis.	Water - Bbls.	Gas-MCF

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B.J. Ring	
(Signature)  District Superintendent	
(Title)	
November 29, 1966	

(Date)

CONCEDUATION COMMISSION

C	IL CONSER	VALION	COMMISSI	ON	
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APPROVED -				_, 19	
B¥	<u> </u>				
TITLE	1.36 (1.50		A. A.		_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.