

DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
JUN 26 1951
OIL CONSERVATION COMMISSION
HOBBS OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator. Initial allowable will be assigned to any completed oil or gas well. Form C-110 (Hobbs Office) (Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico
Place

June 26, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State S "B" Well No. 4 in NE 1/4 SW 1/4
Company or Operator Lease

section 3, T. 15-S, R. 33-E, N.M.P.M. Saunders Pool Lea County

Please indicate location: Elevation 4203' D.P. Spudded 5-2-51 Completed 6-18-51

B-33-E

Sec. 3

A-0

Total Depth 9913' P.B. 9913'

Top Oil/Gas Pay 9776' Top Water Pay
Initial Production Test: Pump Flow 746.82 (BOPD OR CU. FT. GAS PER DAY)

Based on 746.82 Bbls. Oil in 24 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 32/64"

Tubing (Size) 2-3/8" OD ME 4.75 @ 9909 Feet

Pressures: Tubing 4254 Casing Packer at 8600'

Gas/Oil Ratio 1539 Gravity 43.9

Casing Perforations:

5-1/2" casing perforated from 9890' to 9913' w/4 shots Per Foot

Unit letter: K

Casing & Cementing Record

Size	Feet	Sax
13-3/4	280'	225
8-5/8	4220'	1500
5-1/2	9900'	600

Acid Record:

500 Gals 9890 to 9913
Gals to
Gals to

Show of Oil, Gas and water

S/Oil
S/
S/
S/
S/
S/
S/
S/

Shooting Record.

Qts to
Qts to
Qts to

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 746.82 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1533'
T. Salt 1635'
B. Salt 2513'
T. Yates 2600'
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4215'
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo 7767'
T. Penn 9387'
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: June 23, 1951

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

Amerada Petroleum Corporation
Company or Operator

By: _____

Signature

Position: Assistant District Superintendent

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

APPROVED

June - 27, 1951

OIL CONSERVATION COMMISSION

By: _____

Title: _____

Oil & Gas Inspector