

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-2118

7. Lease Name or Unit Agreement Name

State 'G'

8. Well No.

5

9. Pool name or Wildcat

Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Charles B. Gillespie, Jr.

3. Address of Operator

P. O. Box 8 Midland, Texas 79702

4. Well Location

Unit Letter H : 2120 Feet From The North Line and 660 Feet From The East Line

Section 3 Township 15S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4186' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Temporarily Abandon ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1/15/91: Set cast iron bridge plug at 9590'. Set cement retainer at 5680'. Squeezed hole in 5 1/2" casing at 5806' with 245 sx class 'C' cement.
- 1/18/91: Drilled retainer and cement. Pressure tested 5 1/2" casing to 500# for 15 minutes - tested ok.
- 1/19/91: Drilled on bridge plug at 9590'. 5 1/2" casing collapsed.
- 1/20/91: Ran free point. 2 3/8" tubing stuck at 6060' (5 1/2" casing collapsed at 6060'). Backed off 2 3/8" tubing at 6018'.
- 1/21/91: Ran overshot, bumper sub, jars, 3 1/2" drill collars and 2 7/8" tubing. Jarred on 2 3/8" tubing at 6018' - no movement.
- 1/22/91: Ran free point. Total depth of free point survey 9412'. 2 3/8" tubing still stuck at 6060'. Pulled overshot. Recovered 2 1/2' of collapsed 2 3/8" tubing. (Tubing collapsed while releasing overshot).
- 1/23/91: Ran flat bottomed mill to dress off 2 3/8" tubing. Milled on 2 3/8" tubing from 6020'-6022'.

Continued Page 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*David W. Hastings*

TITLE

Production Manager

DATE

1/30/91

TYPE OR PRINT NAME

David W. Hastings

TELEPHONE NO. (915) 683-1765

(This space for State Use)

APPROVED BY

TITLE

FEB 01 1991

CONDITIONS OF APPROVAL, IF ANY: