

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2118
7. Lease Name or Unit Agreement Name State 'G'
8. Well No. 5
9. Pool name or Wildcat Saunders Permo Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4186' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Charles B. Gillespie, Jr.
3. Address of Operator P. O. Box 8 Midland, Texas 79702	4. Well Location Unit Letter H : 2120 Feet From The North Line and 660 Feet From The East Line Section 3 Township 15S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4186' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Temporarily Abandon <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/24/91: Ran impression block - showed 2 3/8" tubing collapsed. Set 5 1/2" retainer at 5784'. Cemented with 400 sx class 'C' cement. Final pressure 800#. Left 10 sx cement on top of retainer at 5784'. Top of cement inside 5 1/2" casing at 5684'. Shut well in. Temporarily Abandon.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David W. Hastings TITLE Production Manager DATE 1/30/91
TYPE OR PRINT NAME David W. Hastings TELEPHONE NO. (915)683-1765

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE FEB 01 1991
CONDITIONS OF APPROVAL, IF ANY: